

Submit to Appropriate

District Office

State Lease-6 copies

Fee Lease-6 copies

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-101

Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer Dd, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, Nm 87410

API NO. (assigned by OCD on New Wells)	
30-025-25739	
5. Indicate Type of Lease	
STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>	
6. State Oil & Gas Lease No.	
N/A	
7. Lease Name or Unit Agreement Name	
HUGH	
8. Well No.	
12	
9. Pool name or Wildcat	
WANTZ ABO	
10. Proposed depth	
7590	
11. Formation	
ABO	
12. Rotary or C.T.	
ROTARY	
13. Elevation (Show DF, RT, GR, etc.)	
3331' GR	
14. Kind & Status Plug Bond	
BLANKET	
15. Drig Contractor	
UNKNOWN	
16. Date Work will start	
9/22/93	

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OF PLUG BACK					
1a. Type of Work:					
DRILL <input type="checkbox"/>	RE-ENTER <input type="checkbox"/>	DEEPEN <input type="checkbox"/>	PLUG BACK <input checked="" type="checkbox"/>		
b. Type of Well:					
OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/>	OTHER <input type="checkbox"/>	SINGLE ZONE <input checked="" type="checkbox"/>	MULTIPLE ZONE <input type="checkbox"/>	
2. Name of Operator					
CHEVRON U.S.A. INC.					
3. Address of Operator					
P.O. BOX 1150, MIDLAND, TX 79702 ATTN: NITA RICE					
4. Well Location					
Unit Letter	H	:	2310	Feet From The	NORTH
Section	14	Township	22S	Range	37E
			Feet From The	330	EAST
			NMPM	LEA	County
17. EXISTING CASING AND CEMENT PROGRAM					
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
UNKNOWN	8-5/8"	24	1114	400	SURFACE
UNKNOWN	5-1/2"	15.5	7727	2105	SURFACE

WE PROPOSE TO:

ND WH NU BOP, POH W/RODS & TBG. CLEAN OUT TO 7640', SET CIBP @ 7600,
CAP W/10' OF CEMENT. TST CSG TO 500 PSI, PERF 6734-7068 W/ 2 JHPF, TTL 34 HOLES.
ACDZ EACH SET OF PERFS W/200 GAL 15% NEFE HCL. FLOW/SWAB BACK ACID LOAD.
ACID FRAC PERFS 6734-7068 W/76,000 GALS 40# GEL & 24,000 GALS 28% GELLED ACID &
8000 GALS 15% ACID. FLOW/SWAB BACK LOAD. ND BOP, NU WH. TURN OVER
TO PRODUCTION

IN ABOVE SPACE DESCRIBE PROPOSED IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Nita Rice TITLE TECHNICAL ASSISTANT DATE 09/9/93

TYPE OR PRINT NAME NITA RICE TELEPHONE NO. 915 687-7436

APPROVED BY ORIGINAL SIGNED BY JERRY SEXTON DATE SEP 13 1993
CONDITIONS OF APPROVAL, IF ANY: DISTRICT I SUPERVISOR