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U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRODUCTION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-103 and C-11
Effective 1-1-65

Operator Gulf Oil Corporation	
Address P. O. Box 670, Hobbs, NM 88240	
Reason(s) for filing (Check proper box)	
New Well ☒	Change in Transporter of:
Recompletion ☐	Oil ☐ Dry Gas ☐
Change in Ownership ☐	Casinghead Gas ☐ Condensate ☐
Other (Please explain)	

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Hugh	Well No. 12	Pool Name, including Formation Wantz Granite Wash	Kind of Lease State, Federal or Fee	Lease No.
Location				
Unit Letter H	: 2310	Feet From The North	Line and 330	Feet From The East
Line of Section 14	Township 22-S	Range 37-E	NMPM	Lea County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)					
Shell Pipeline Corporation	P. O. Box 1910 Midland, TX 79701					
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)					
Warren Petroleum Corporation	P. O. Box 1589, Tulsa, OK 74103					
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
	H	14	22-S	37-E	yes	unknown

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well ☒	Gas Well	New Well ☒	Workover	Deepen	Plug Back	Same Res'tv.	Diff. Res'tv.
Date Spudded 12-25-77	Date Compl. Ready to Prod. 1-24-78	Total Depth 7727'	P.B.T.D. 7715'					
Elevations (DF, RKB, RT, GR, etc.) 3331' GL	Name of Producing Formation Granite Wash	Top Oil/Gas Pay 7624'	Tubing Depth 7623'					
Perforations 7624'-7701' Granite Wash	Depth Casing Shoe 7727'							
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
12 1/4"	8 5/8"	1114'	400 sxs - Circ					
7 7/8"	5 1/2"	7727'	1805 sxs - Circ					
	2 3/8"	7623'						

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 1-24-78	Date of Test 2-9-78	Producing Method (Flow, pump, gas lift, etc.) ppg	
Length of Test 24 hrs	Tubing Pressure -	Casing Pressure -	Choke Size -
Actual Prod. During Test 584	Oil-Bbls. 184	Water-Bbls. 400	Gas-MCF 229

Corr gvty 38.8

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

N. B. Sikes Jr.
(Signature)
Area Engineer
(Title)
2-13-78
(Date)

OIL CONSERVATION COMMISSION

APPROVED, [Signature], 19____
BY John W. Runyan
TITLE _____

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Form C-104 must be filed for each pool in multiply completed wells.