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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-934

## SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Bill J. Graham Oil and Gas	8. Farm or Lease Name Lewis - State
3. Address of Operator P. O. Box 7037; Midland, Texas 79708	9. Well No. 1
4. Location of Well UNIT LETTER <u>East E</u> , <u>well 2310</u> FEET FROM THE <u>North</u> LINE AND <u>330</u> FEET FROM THE <u>West</u> LINE, SECTION <u>31</u> TOWNSHIP <u>22-S</u> RANGE <u>35-E 37</u> NMPM.	10. Field and Pool, or Wildcat Langlie Mattix SR Qu GB
15. Elevation (Show whether DF, RT, GR, etc.) 3411.0' GR	12. County Lea

## Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

## 17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Casing record 12/25/77--8 5/8" at 1202' w/600 sx. cement, circulated. 1/3/78-- 5 1/2" at 3858' w/600 sx. cement, circulated. Casing recovery--none. Perforated 1/11/78 at 3848, 3840, 3832, 3824, 3818, 3808, 3794, 3784, 3769 and 3734. PLUGGING PROCEDURE: Spot 25 sx. plug of Class "H" cement @ 3730' back up to 3532'. Let it set 4 hrs. and tag it. Circulate hole with 10# mud and then spot 25 sx. plug @ base of salt--2720' back up to 2522'. Pull tubing to 1300' & spot a 25 sx. plug from there back up to 1102'. Let it set 4 hrs. and tag it. Pull tubing up to 400' and spot a 25 sx. plug from there back up to 202'. Pull tubing to 30' and fill top of csg. with cement. Weld cap on csg. & install well marker.

THE COMMISSION MUST BE NOTIFIED 24 HOURS PRIOR TO THE BEGINNING OF PLUGGING OPERATIONS FOR THE CASE TO BE APPROVED.

## 18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Rick E. Graham TITLE Production Foreman DATE 2-17-88

ORIGINAL SIGNED BY JERRY SEXTON

APPROVED BY DISTRICT SUPERVISOR TITLE  DATE FEB 24 1988

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

SEP 23 1988

OCD  
HOBBS OFFICE