ILS RECE		
DISTRIBUTIO		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		
O		

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-104

SANTA FE		REQUEST F	FOR ALLOWABLE	Supersedes Old C-104 and C-110 Effective 1-1-65
FILE		AUTODOTATION TO TOA	AND NSPORT OIL AND NATURAL G	24.
U.S.G.S.	+	AUTHORIZATION TO TRAI	NSPORT OIL AND NATURAL G	^3
I RANSPORTER OIL				
GAS	-			
PRORATION OFFICE				
Operator	<u>. </u>	1		
Bill J. Graham				
P. O. Box 5321,	Midlan	d Texas 79701		
Regson(s) for filing (Check			Other (Please explain)	
New Well		Change in Transporter of:	<u> </u>	
Recompletion Change in Ownership X		Oil Dry Gas Casinghead Gas Condens	77	
Ondinge III Owner Ship [22]				100
If change of ownership gir and address of previous o	ve name wner	D. B. Baxter, P. O. Box	1471, Midland, Texas /9/	/02
·				
Lease Name	LL AND	Well No. Pool Name, including Fo	ormation Kind of Lease	. • • • • • • • • • • • • • • • • • • •
Lewis State		l Langlie Mattox	(7 Rivers Queenstate, Federa	or Fee State B-934
Location		10 N	228	The West
Unit Letter E	_;23	10 Feet From The N Line	e and 320 Feet From '	I III WEST
Line of Section 31	Tov	wnship 22S Range	37E , ммрм, Lea	Gounty County
	anan/	TER OF OUR AND NATURAL CA	c	
Name of Authorized Transp	ANSPOR . orter of Oil	TER OF OIL AND NATURAL GA Or Condensate	Address (Give address to which appro	ved copy of this form is to be sent)
The Permian Cor	poratio	n	P.O. Box 1183, Houston Address (Give address to which appro	Texas 77001
Name of Authorized Transp			P. O. Box 3000, Tulsa,	
Getty Crude Gat		Unit Sec. Twp. Rge.	Is gas actually connected? Wh	
If well produces oil or lique give location of tanks.	ids,	E 31 22S 37E	Yes	
If this production is com	ningled wi	th that from any other lease or pool,	give commingling order number:	
COMPLETION DATA		Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
Designate Type of	Completio	on - (X)		
Date Spudded		Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT.	CR	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Elevations (DI, RAB, RI,	on, etc.,			2 d Garage Shape
Perforations				Depth Casing Shoe
		TUBING, CASING, AND	D CEMENTING RECORD	
HOLE SIZE		CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
V. TEST DATA AND RE	QUEST F	FOR ALLOWABLE (Test must be a	after recovery of total volume of load oil epth or be for full 24 hours)	l and must be equal to or exceed top allow
OIL WELL Date First New Oil Run T		Date of Test	Producing Method (Flow, pump, gas l	ift, etc.)
Date First New Cir Itali				Choke Size
Length of Test		Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test		Oil-Bbis.	Water-Bbls.	Gas - MCF
Actual Float Balling 1991				
I				
GAS WELL Actual Prod. Test-MCF/	D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Actual Plod. 1881-MOF/	_			Olaha Bira
Testing Method (pitot, ba	ck pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
		VOT.	OH CONSERV	ATION COMMISSION
/I. CERTIFICATE OF C	OMPLIA	NCE	ΛI	PR 18 1979 . 19
I hereby certify that the	rules and	regulations of the Oil Conservation	\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	
Commission have been compiled with and that the information given above is true and complete to the best of my knowledge and belief.		Orig. Signed by Jerry Sexton		
WOOAG IS 1170 BWG GOW			TITLE Dist 1.	Supv.
k' .	1 /	4. 1) .	This form is to be filed in	compliance with RULE 1104.
Lax V A	V	ta ham		til den e semin drilled or decoch
1904/	, ,	gnature)	well, this form must be accomp	cordance with RULE 111.
/ /	Owner		All sections of this form t	nust be filled out completely for allow

(Title)

1979 (Date)

April 1,

All sections of this form must be able on new and recompleted wells. Fill out only Sections I, II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

RECEIVED

APR 1 71979
OIL CONSERVATION COMM.
ROCOS, N. M.