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Form C-105
Revised 10-1-78

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

6. Indicate type of Lease	State ☒ Fee ☐
5. State Oil & Gas Lease No.	B-934

10. TYPE OF WELL	11. TYPE OF COMPLETION	12. Name of Operator	13. Address of Operator	14. Location of Well	15. Unit Letter	16. Located	17. Feet from the	18. Line and	19. Feet from	20. The	21. West	22. Line of Sec.	23. Twp.	24. Rge.	25. NMPM	26. County	27. Lee
	OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐																
	NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐	D. B. Baxter	P. O. Box 4171, Midland, Texas 79702		E	2310	North	330				31	22-E	37-E			

15. Date Spud	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
12/23/77	1/1/78	1/12/78	3411.0' GR	

20. Total Depth	21. Plug back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	24. Rotary Tools	25. Cable Tools
3850'	3848'	-		C-3850'	

24. Producing Interval(s), of this completion - Top, Bottom, Name	25. Was Directional Survey Made
3734-3848' - Penrose	No

26. Type Electric and Other Logs Run	27. Was Well Cored
Compensated Neutron Formation Density and Dual Laterolog	No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	1202'	12-1/4"	600 sacks	None
5-1/2"	17#	3858.44'	7-7/8"	600 sacks	None

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
None					2-3/8"	3627.56'

31. Perforation Record (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.				
3734'; 3769'; 3784'; 3794'; 3808'; 3818'; 3824'; 3832'; 3840'; 3848'.	<table border="1"> <tr> <td>DEPTH INTERVAL</td> <td>AMOUNT AND KIND MATERIAL USED</td> </tr> <tr> <td>3734-3848'</td> <td>2,000 gal. 15% HCl acid and fractured w/40,000 gal. 2% gelled KCl water & 80,000 lbs. 20/40 sand.</td> </tr> </table>	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	3734-3848'	2,000 gal. 15% HCl acid and fractured w/40,000 gal. 2% gelled KCl water & 80,000 lbs. 20/40 sand.
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33. PRODUCTION							
Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)					Well Status (Prod. or Shut-in)	
1/12/78	Pumping - 1 1/4" downhole					Prod.	
Date of Test	Hours Tested	Choke Size	Prod'n. Per Test Period	Oil - BBL	Gas - MCF	Water - BBL	Gas - Oil Ratio
2/1/78	24	Pumping		22	15	100	682/1
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - BBL	Gas - MCF	Water - BBL	Oil Gravity - API (Corr.)	
-	-		22	15	100	35	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
Vented	

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED R. Buxley	TITLE Agent	DATE May 16, 1978

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than _____ days after the completion of any newly-drilled or deepened well. It shall be accompanied by _____ one copy of all electrical and radioactivity logs _____ in the well and a summary of all special tests conducted, including infiltration tests. All depths reported shall be measured by this. In the case of irregularly drilled wells, true vertical depths shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filed in quadruplicate except on state land, where six copies are required. See Rule 1165.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland Fruitland _____	T. Penn. "C" _____
T. Mansill 2848'	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
B. Salt 2894'	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. Yates _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. 7 Rivers _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Queen 3160'	T. Montoya _____	T. Mancos _____	T. McCracke _____
Penrose 3600'	T. Simpson _____	T. Gallup _____	T. Ignacio Q. etc _____
Grayburg 3730'	T. McKee _____	T. Base Greenhorn _____	T. Granite _____
T. San Andres _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Glorieta _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Paddock _____	T. Granite _____	T. Todilto _____	T. _____
T. Blinberry _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Tubb _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Drinkard _____	T. _____	T. Chinle _____	T. _____
T. Abo _____	T. _____	T. Permian _____	T. _____
T. Wolfcamp _____	T. _____	T. Penn. "A" _____	T. _____
T. Penn. _____	T. _____		
T. Cisco (Bough C) _____	T. _____		

3730'

3848' IL OR GAS SANDS OR ZONES

No. 1, from _____ to _____ No. 4, from _____ to _____

No. 2, from _____ to _____ No. 5, from _____ to _____

No. 3, from _____ to _____ No. 6, from _____ to _____

● IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from **None** _____ to _____ feet. _____

No. 2, from _____ to _____ feet. _____

No. 3, from _____ to _____ feet. _____

No. 4, from _____ to _____ feet. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	275	275	Surface & Redbeds				
275	1149	874	Redbeds & Anhy.				
1149	2365	1216	Anhydrite				
2365	2930	565	Salt				
2930	2965	35	Lime				
2965	3092	127	Anhydrite				
3092	3210	118	Dolomite				
3210	3315	105	Lime				
3315	3513	198	Anhydrite & Lime				
3513	3850	337	Lime				