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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR INFORMATION TO BE USED OR TO RETURN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE FOR INFORMATION TO BE RETURNED TO THE COMMISSION (SEE RULE 1103 FOR FURTHER INFO.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
2. Name of Operator D. B. Baxter	5. State Oil & Gas Lease No. B-934
3. Address of Operator P. O. Box 4171, Midland, Texas 79702	7. Unit Agreement Name
4. Location of Well UNIT LETTER E 2310 FEET FROM THE North LINE AND 330 FEET FROM THE West LINE, SECTION 31 TOWNSHIP 22-S RANGE 37-E N.M.P.M.	8. Form or Lease Name Lewis-State
10. Field and Pool, or Wildcat Langlie Mattix	9. Well No. 1
11. Elevation (Show whether Dr, RT, GR, etc.) 3411.0' GR	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANT <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 12/25/77 - Ran 30 jts. (1,212') of 8-5/8" casing (8 rd., 23 lb., R-3, ST&C) and set at 1202' w/400 sax of RJ Lite & 200 sax of Cl. "C" cement w/2% CaCL. Plugged down at 4:45 PM. W.O.C. 13 1/4 hrs. Tested at 1,000 lbs. pressure - test O.K. (Cement circulated to surface.)
- 1/3/78 - 1 BJ float shoe 2.05'; 75 jts. of 5-1/2" 15.50 lb., K-55 LT&C Casing 2458.33'; & 47 jts. of 5-1/2", 17-lb., N80 LT&C 1428.06' - total 122 jts. 3888.44' less casing above DF 30', so casing was set at 3858.44'. Ran 12 centralizers - running one on every other collar from bottom up. Bottom 6 jts. 240' rough-coated. Cemented w/400 sax of B-J low density & 200 sax of Cl. "C" Neat - total of 600 sax (circulated 20 sax.). Displaced casing w/500 gal. ascetic acid & 86 bbl. fresh water. Plug down. WOC 24 hrs. Tested at 1,000 lbs. pressure - test O.K.
- 1/11/78 - Perforated - 3734; 3769; 3784; 3794; 3808; 3818; 3824; 3832; 3840; 3848. Acidized w/2,000 gal. 15% NE acid; Fractured w/40,000 gal. 2% gelled KCL water & 80,000 lbs. 20/40 sand.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED R. Buxley TITLE Agent DATE Feb. 24, 1978

APPROVED BY Jerry Vase DATE FEB 27 1978

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

FEB 27 1978

OIL CONSERVATION COMM.
HOBBS, N. M.