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NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Form O-105
 Revised 11-67

1. TYPE OF WELL
 OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

2. TYPE OF COMPLETION
 NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. REGR. ☐ OTHER ☐

3. Name of Operator
Summit Energy, Inc.

4. Address of Operator
112 N. First St., Artesia, New Mexico 88210

5. Location of Well

6. Indicate Type of Lease
 State ☐ Fee ☒

7. State Oil & Gas Lease No.

8. Unit Agreement Name

9. Farm or Lease Name
Drinkard Estate

10. Well No.
7

11. Field and Pool, or Wildcat
Drinkard

12. County
Lea

6. Section
 East LINE OF SEC. 25 TWP. 22 RGE. 37

7. Date Spudded
1-8-78

8. Date F.N. Hoisted
1-30-78

9. Date Compl. (Ready to Prod.)
3-8-78

10. Elevations (DE, RKB, RT, GR, etc.)
3314.6 GR

11. Flow, Casinghead
3317.0

12. Depth
7550

13. Plug Flow, F.N.
7300

14. Multiple Comp. Flow

15. Intervals Drilled By
0-7550

16. Rotary Tools
0-7550

17. Cable Tools
-0-

18. Directional Survey Made
YES

19. Type Electric and Other Log Run
Compensated Neutron, Gamma Ray

20. Was Well Cored
NO

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB. FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24#	1200	12 1/4	460	None
5 1/2	15.5# & 17#	7550	7 7/8	1700	None

LINER RECORD				TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SIZE	DEPTH SET	PACKER SET
				2 7/8	6600	6600

21. Test Interval (Interval, size and number)
6662 - 7264 - 26 Shots

22. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
 DEPTH INTERVAL
6662 - 7262
 AMOUNT AND KIND MATERIAL USED
30,000 gals 15% NE Reg. Acid

23. PRODUCTION
 Date First Production
3-8-78
 Production Method (Flowing, gas lift, pumping - Size and type pump)
Pumping
 Well Status (Prod. or Shut-in)
Prod.

Date of Test 3-16-78	Hours Tested 24	Choke Size 19/64	Prod'n. Per Test Period 158	Oil - BBL. 158	Gas - MCF 182.2	Water - BBL. 10	Gas - Oil Ratio 1150
Flow Tubing Press. 35	Casing Pressure Packer	Calculated 24-Hour Rate 158	Oil - BBL. 158	Gas - MCF 182.2	Water - BBL. 10.0	Oil Gravity - API (Corr.) 42	

24. Disposition of Gas (Sold, used for fuel, vented, etc.)
Sold

25. List of Attachments
Copy of Logs Run.

26. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED **Paul J. White** TITLE **Vice President-Production** DATE **4-11-78**

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 30 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy <u>1100'</u>	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt <u>1790'</u>	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt <u>2700'</u>	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>--</u>	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers <u>--</u>	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen <u>--</u>	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg <u>--</u>	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>--</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta <u>5010'</u>	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry <u>5395'</u>	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb <u>6020'</u>	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard <u>6210'</u>	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo <u>6810'</u>	T. Bone Springs _____	T. Wingate _____	T. _____
Granite Wash <u>7320'</u>	T. _____	T. Chale _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from <u>6662</u> to <u>7262</u>	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.	_____
No. 2, from _____ to _____ feet.	_____
No. 3, from _____ to _____ feet.	_____
No. 4, from _____ to _____ feet.	_____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	340	340	Surface rock, gravel, sand				
340	1790	1450	Mainly Anhydrite				
1790	2700	910	Salt				
2700	3590	890	Anhydrite, Lime				
3590	4000	410	Lime				
4000	4400	400	Lime, Sand, Dolomite				
4400	5000	600	Dolo., Red Bed, Shale				
5000	5200	200	Lime				
5200	5600	400	Dolo., Anhydrite				
5600	5960	360	Dolomite, 10% Shale				
5960	7550	1590	Dolomite, Trace of shale, Trace of Anhydrite, Quartz				

APR 22 1978

NEW MEXICO COMM.
ALBUQUERQUE, N. M.