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| TRANSPORTER | OIL | |
| | GAS | |
| OPERATOR | | |
| PRODUCTION OFFICE | | |

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C.
Effective 1-1-85

Operator
Summit Energy, Inc.

Address
112 N. First Street, Artesia, New Mexico 88210

Reason(s) for filing (check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐

Other (Please explain)

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

| | | | | |
|--|---------------|--|--|-----------------|
| Lease Name Drinkard Estate | Well No. 7 | Pool Name, including Formation Drinkard | Kind of Lease State, Federal or Fee FEE | Lease No. -- |
| Location Unit Letter H ; 1980 Feet From The North Line and 990 Feet From The East | | | | |
| Line of Section 25 Township 22S Range 37E NMPM, LEA County | | | | |

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

| | | | | |
|---|--|------------|------------------------|-------------|
| Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Navajo Crude Oil Purchasing Co. | Address (Give address to which approved copy of this form is to be sent) Artesia, N.M. 88210 | | | |
| Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Getty Oil Co. | Address (Give address to which approved copy of this form is to be sent) Eunice, New Mexico 88231 | | | |
| If well produces oil or liquids, give location of tanks. | Unit G | Sec. 25 | Twp. 22S | Rge. 37E |
| | Is gas actually connected? Yes | | When March 20, 1978 | |

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

| | | | | | | | | |
|---|--|-----------------------------------|--|-----------------------------------|---------------------------------|------------------------------------|--------------------------------------|-------------------------------------|
| Designate Type of Completion - (X) | Oil Well <input checked="" type="checkbox"/> | Gas Well <input type="checkbox"/> | New Well <input checked="" type="checkbox"/> | Workover <input type="checkbox"/> | Deepen <input type="checkbox"/> | Plug Back <input type="checkbox"/> | Same Res'v. <input type="checkbox"/> | Diff. Res. <input type="checkbox"/> |
| Date Spudded 1-8-78 | Date Compl. Ready to Prod. 3-8-78 | | Total Depth 7550 | | P.B.T.D. 7300 | | | |
| Elevations (DF, KKB, RI, GR, etc.) 3314.6 GR | Name of Producing Formation Drinkard | | Top Oil/Gas Pay 6662 | | Tubing Depth 6700 | | | |
| Perforations 6662 - 7264 26 Shots | | | | | Depth Casing Shoe | | | |

TUBING, CASING, AND CEMENTING RECORD

| | | | |
|-----------|----------------------|-----------|--------------|
| HOLE SIZE | CASING & TUBING SIZE | DEPTH SET | SACKS CEMENT |
| 12 1/4 | 8 5/8 | 1200 | 460 |
| 7 7/8 | 5 1/2 | 7550 | 1700 |
| 5 1/2 | 2 3/8 | 6700 | ---- |

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top all able for this depth or be for full 24 hours)

| | | | |
|---|---------------------------|---|---------------------|
| Date First New Oil Run To Tanks 3-8-78 | Date of Test 3-16-78 | Producing Method (Flow, pump, gas lift, etc.) PUMP | |
| Length of Test 24 Hours | Tubing Pressure 70 PSI | Casing Pressure 125 PSI | Choke Size 19/64 |
| Actual Prod. During Test 168 Bbls. | Oil-Bbls. 158 | Water-Bbls. 10 | Gas-MCF 182.2 |

GAS WELL

| | | | |
|----------------------------------|---------------------------|---------------------------|-----------------------|
| Actual Prod. Test-MCF/D | Length of Test | Bbls. Condensate/MCF | Gravity of Condensate |
| Testing Method (pilot, back pr.) | Tubing Pressure (Shut-In) | Casing Pressure (Shut-In) | Choke Size |

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Paul White
(Signature)
Vice President - Production
(Title)

March 20, 1978
(Date)

OIL CONSERVATION COMMISSION

APPROVED MAR 22 1978, 19
BY [Signature]
TITLE SUPERVISOR DISTRICT I

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepen well, this form must be accompanied by a tabulation of the deviate tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for all able on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of own well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiple completed wells.

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MAR 21 1978

OIL CONSERVATION COMM.
HOBBS, N. M.

March 20, 1978

Summit Energy, Inc.

112 North First
Artesia, New Mexico 88210
505 746 9507

New Mexico Oil Conservation Commission
P.O. Box 1980
Hobbs, New Mexico 88240

Gentlemen:

Tabulated below are the deviation tests and horizontal drift calculations on the Summit Energy, Inc., Drinkard Estate No. 7 well. The well is located in Unit Letter H, 1980' FNL, 990' FEL, Section 25-T22S-R37E, Lea County, N.M..

| <u>DEPTH</u> | <u>DEVIATION</u> | <u>DRIFT</u> |
|--------------|------------------|--------------|
| 600' | -0- | -0- |
| 1200' | -0- | -0- |
| 1700' | $\frac{1}{4}^0$ | 2.2 |
| 2204' | 1^0 | 8.7 |
| 2570' | $1\frac{1}{4}^0$ | 8.0 |
| 3070' | $1\frac{3}{4}^0$ | 15.3 |
| 3575' | 2^0 | 17.5 |
| 3800' | 1^0 | 3.9 |
| 4325' | $\frac{3}{4}^0$ | 6.9 |
| 4660' | $\frac{1}{4}^0$ | 1.5 |
| 5150' | $\frac{1}{4}^0$ | 2.1 |
| 5650' | $\frac{3}{4}^0$ | 6.6 |
| 6157' | 1^0 | 8.8 |
| 6656' | $\frac{3}{4}^0$ | 6.5 |
| 7025' | $\frac{1}{2}^0$ | 3.2 |
| 7458' | $\frac{1}{2}^0$ | 3.8 |
| 7550' (T.D.) | $\frac{1}{2}^0$ | 0.8 |

OWNER: SUMMIT ENERGY, INC.

Paul G. White
Paul G. White

Vice President-Production

Subscribed and sworn to me before me this 20 Day of March 19 78.

My commission expires:

C. Gay Bannister
Notary Public

January 31, 1981

Eddy County, New Mexico

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MAR 21 1978

OIL CONSERVATION COMM.
HOBBS, N. M.