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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101  
Revised 1-1-65 1-15-25777

5A. Indicate Type of Lease  
STATE ☐ FEE ☒

5. State Oil & Gas Lease No.  
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## APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work b. Type of Well OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		7. Unit Agreement Name	
2. Name of Operator Summit Energy, Inc		8. Farm or Lease Name Drinkard Estate	
3. Address of Operator 112 North First, Artesia, NM		9. Well No. 7	
4. Location of Well UNIT LETTER H LOCATED 1980 FEET FROM THE North LINE AND 990 FEET FROM THE East LINE OF SEC. 25 TWP. 22 RGE. 37 NMPM		10. Field and Pool, or Wildcat Wantz Granite Wash	
12. County Lea			
19. Proposed Depth 7650		19A. Formation Granite Wash	
20. Rotary or C.T. Rotary			
21. Elevations (Show whether DF, RT, etc.) 3314.6		21A. Kind & Status Plug. Bond Blanket	
21B. Drilling Contractor Capitan Drilling Co.		22. Approx. Date Work will start January 3, 1978	

## PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
12 1/4	8 5/8	24#	1200	400	Circ. to Surface
7 7/8	5 1/2	15.5	7650	1400	Circ. to Surface

Summit Energy, Inc. plans to drill the subject well to an approximate total depth of 7650'. 8 5/8 Casing will be run at approximately 1200' and cemented from bottom to surface. 5 1/2" Production string will be run and cemented in two stages using a cement diverter tool at base of salt. The Wantz Granite Wash Zone is the objective.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Rene White Title Vice-President--Production Date Dec. 27, 1977

(This space for State Use)

APPROVED BY [Signature] TITLE SUPERVISOR DISTRICT 7 DATE JAN 3 1978

CONDITIONS OF APPROVAL, IF ANY:

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OIL CONSERVATION COMM.  
HOBBS, N. M.

NEW MEXICO OIL CONSERVATION COMMISSION  
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102  
Supersedes C-128  
Effective 1-1-65

All distances must be from the outer boundaries of the Section

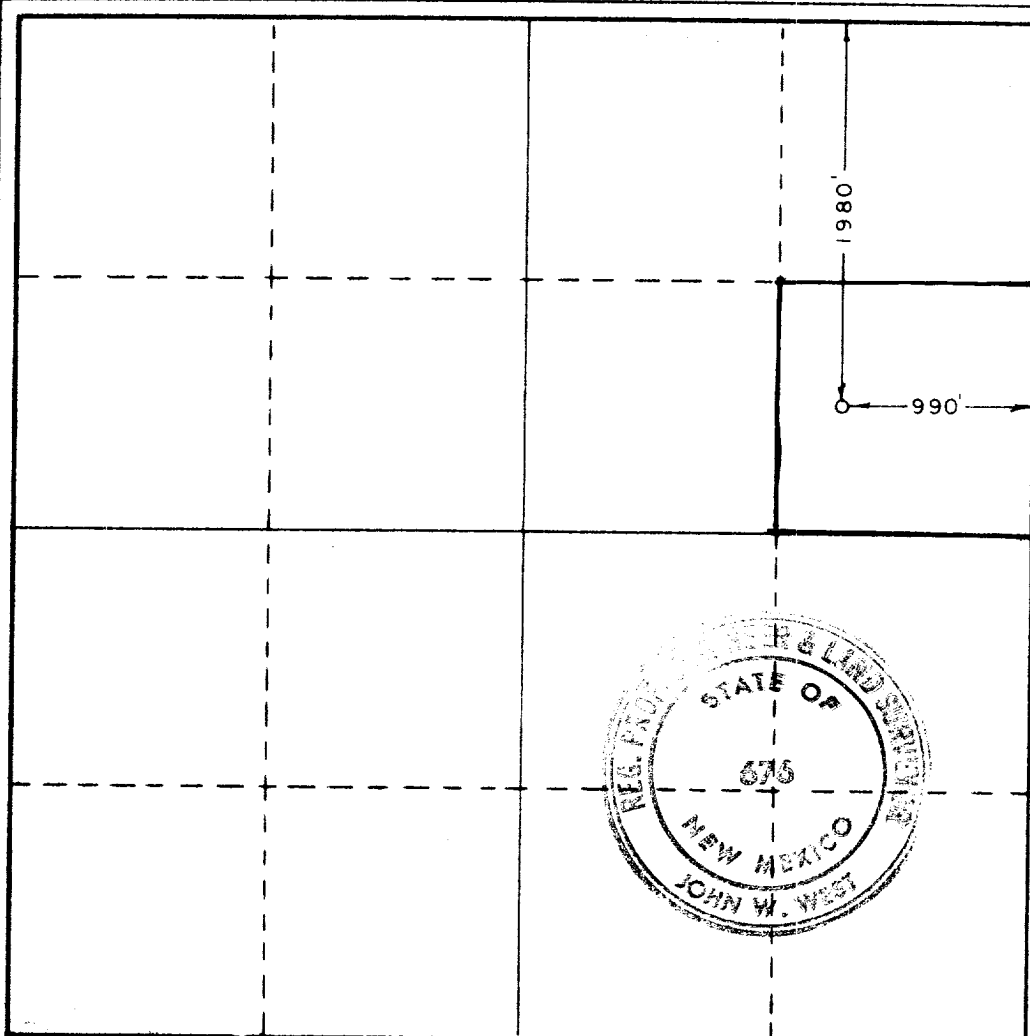
Operator <b>Summit Energy, Inc.</b>			Lease <b>Drinkard Estate</b>			Well No. <b>7</b>
Unit Letter <b>H</b>	Section <b>25</b>	Township <b>22 South</b>	Range <b>37 East</b>	County <b>Lea</b>		
Actual Footage Location of Well: <b>1980</b> feet from the <b>North</b> line and <b>990</b> feet from the <b>East</b> line						
Ground Level Elev. <b>3314.6</b>	Producing Formation <b>Granite Wash</b>		Pool <b>Wantz Granite Wash</b>		Dedicated Acreage: <b>40</b> Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation \_\_\_\_\_

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) \_\_\_\_\_

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name Paul White  
Position  
Vice President-Production  
Company  
Summit Energy, Inc.  
Date  
December 27, 1977

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

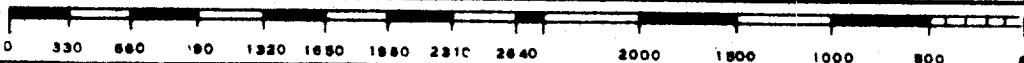
December 21, 1977

Date Surveyed

Registered Professional Engineer and/or Land Surveyor

John W. West

Certificate No. John W. West 676  
Ronald J. Eideen 3239



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OIL CONSERVATION COMM.  
DORRIS, N. M.

BLOWOUT PREVENTION PROGRAM  
Drinkard Estate No. 7

1. A Schaffer-10" Series 900 Type 48-E Double Gate Hydraulic Blowout Preventor will be installed on proper drilling spool.
2. The Blowout Preventor will be equipped with Closing Unit and Accumulator plus manual controls.
3. Proper Pipe Rams will be in place at all times.
4. Proper Choke Manifold and Blowdown lines will be installed and relief lines staked to pit.
5. Volume markers will be installed on working pits and monitored.
6. Proper mud weights will be maintained as well as a stock of standby materials and pumps.

Signed Paul White  
Vice President-Production  
Summit Energy, Inc.  
Dated December 30, 1977

