

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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TRANSPORTER	OIL
	GAS
OPERATOR	
PROMOTION OFFICE	

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-104
Revised 10-01-78
Format 06-01-83
Page 1

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I. Operator	
CHEVRON U.S.A. INC.	
Address	
P. O. Box 670, Hobbs, NM 88240	
Reason(s) for filing (Check proper box)	Other (Please explain)
☐ New Well ☐ Recompletion ☒ Change in Ownership	Change in Transporter of: ☐ Oil ☐ Gas ☐ Condensate Name Change Effective 7-1-85

If change of ownership give name and address of previous owner: Gulf Oil Corp., P. O. Box 670, Hobbs, NM 88240

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, including Formation	Kind of Lease	Lease No.
Mark	10	Martinez Well	State, Federal or Fee	
Location				
Unit Letter	1650	Feet From The North Line and	340	Feet From The East
Line of Section	3	Township	22S	Range 37E, NMPM, Lea County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil	or Condensate	Address (Give address to which approved copy of this form is to be sent)
Shell Pipeline		Box 1910, Midland TX 79701
Name of Authorized Transporter of Gas	or Dry Gas	Address (Give address to which approved copy of this form is to be sent)
Warren Petroleum		Box 1589, Tulsa OK 74100
If well produces oil or liquids, give location of tanks.	Unit	Sec.
	H	3
	Twp.	Rge.
	22S	37E
Is gas actually connected?	When	
Yes	Unknown	

If this production is commingled with that from any other lease or pool, give commingling order number:

NOTE: Complete Parts IV and V on reverse side if necessary.

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.

R.D. Pate
(Signature)

Area Engineer
(Title)

5-31-85
(Date)

OIL CONSERVATION DIVISION

AUG 27 1985

APPROVED _____, 19

BY *[Signature]*

TITLE DISTRICT 1 SUPERVISOR

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-70

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LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease

State ☐Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. ☒ OIL WELL ☐ GAS WELL ☐ OTHER

2. Name of Operator
Gulf Oil Corp.

3. Address of Operator
P. O. Box 670, Hobbs, NM 88240

4. Location of Well
UNIT LETTER H 1650 FEET FROM THE NORTH LINE AND 340 FEET FROM
THE East LINE, SECTION 3 TOWNSHIP 22S RANGE 37E NMPM.

7. Unit Agreement Name

8. Farm or Lease Name

9. Well No.

10. Field and Pool, or Wildcat

15. Elevation (Show whether DF, RT, GR, etc.)

3398' GL

12. County

Lea

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐

TEMPORARILY ABANDON ☐

PULL OR ALTER CASING ☐

PLUG AND ABANDON ☐

CHANGE PLANS ☐

REMEDIAL WORK ☐

COMMENCE DRILLING OPNS. ☐

CASING TEST AND CEMENT JOBS ☐

OTHER Add Pkgs Acz ☒

ALTERING CASING ☐

PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

POH w/ prod eqpt. found ret @ 7090', drl thru ret, found no cmt below. Jag fill @ 7353'. Circ hole. Set C/BP @ 7200'. Perf 7146-48, 7168-70, 7180-82 w/ (2) 1/2" JHPF. Acz @ 7190' 5000 gals 1590 NEFE + 24 RCNB's. AIR 5 BPM, ISIP vac, AP 2500#. Acz @ 7070' w/ 15000 gals 1590 NEFE + 84 RCNB's. ISIP vac, AIR 6 BPM, AP 3000#. GIN w/ thg to 7101'. RIN w/ rods + pmp. Ppg 17 BO, 29 BW, 87 MCF gas. Before, ppg 3 BO, 1 BW, 38 MCF gas.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED

R. D. Putre

TITLE

AREA ENGINEER

DATE

6-19-84

Edw. W. Seay

APPROVED BY Oil & Gas Inspector

TITLE

DATE JUN 21 1984

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

JUN 20 1984

GCD
HOSES OFFICE