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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form O-1-6
Revised 11/74

10. TYPE OF WELL OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐		50. Indicate Type of Lease State ☐ Fee ☒	
b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐		51. State Oil & Gas Lease No.	
2. Name of Operator GULF OIL CORPORATION		7. Part Agreement Date	
3. Address of Operator P. O. Box 670, Hobbs, New Mexico 88240		8. Term or Lease Name Mark	
4. Location of Well UNIT LETTER H LOCATED 1650 FEET FROM THE North LINE AND 340 FEET FROM THE East LINE OF SEC. 3 TWP. 22-S RGE. 37-E		9. Well No. 10	
15. Date Spudded 1-30-78		10. Field and Pool, or Wildcat Wantz Abo	
16. Date T.D. Reached 2-20-78		11. County	
17. Date Compl. (Ready to Prod.) 3-26-78		12. Leasing	
18. Elevation (DE, RKB, RT, GR, etc.) 3398' GR		13. Elevation Casinghead -	
20. Total Depth 7571'	21. Plug Back T.D. 7527'	22. If Multiple Compl., How Many Two	23. Intervals Filled By Rotary Tools 0' - 7571'
24. Producing Interval(s), of this completion - Top, Bottom, Name 6602' - 6954'			25. Was Directional Survey Made No
26. Type Electric and Other Logs Run Compensated Density Log - Sidewall Neutron Log; Gamma - Ray - Collar			27. Was Well Cored Yes
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE
9-5/8"	36	1132'	12-1/4"
7"	23 & 26	7571'	8-3/4"
			DV Tool @ 3022'
29. LINER RECORD		30. TUBING RECORD	
SIZE	TOP	SIZE	DEPTH SET
		2-3/8"	6551'
31. Perforation Record (Interval, size and number) Perforated 7" casing @ 6602-04', 6637-39', 6663-65', 6702-04', 6736-38', 6773-75', 6829-31', 6876-78', 6888-90', 6941-43', 6952-54' w/(2) 1/2" JHPF		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL 6602' - 6954' AMOUNT AND KIND MATERIAL USED Acidize w/1100 gals 15% NE HCL acid & 7/8" RCNBS	
33. PRODUCTION Date First Production 3-26-78 Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing Well Status (Prod. or Shut-in) Producing			
Date of Test 5-8-78	Hours Tested 24	Circle Size 24/64"	Prodn. For Test Period 75
Flow Testing Press.	Casing Pressure	Calculated 24-Hour Rate 75	Oil - Bbl. 300
			Gas - MCF 5
			Water - Bbl. 38.6
34. Disposition of Gas (Sold, used for fuel, vented, etc.)			Test Witnessed By Lisenbee, Joe T.
35. List of Attachments			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNED Norbon B. Sikes Jr.		TITLE Area Engineer	
		DATE 5-10-78	

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity logs run on the well and a summary of all special tests conducted, including drill stem tests. All of the reported data shall be measured to the top of the formation. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completion wells, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except in state land, where six copies are required. See Rule 1195.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____ 1118'	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____ 1207'	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____ 2343'	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____ 2476'	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____ -	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____ 3283'	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____ 3659'	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____ 3852'	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____ 5007'	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____ -	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____ 5498'	T. Gr. Wash _____ 7138'	T. Morrison _____	T. _____
T. Tubb _____ 5934'	T. Granite _____ 7262'	T. Todilto _____	T. _____
T. Drinkard _____ 6238'	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____ 6509'	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ 6602' to _____ 7054'	No. 4, from _____ to _____
No. 2, from _____ 7146' to _____ 7267'	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.	_____
No. 2, from _____ to _____ feet.	_____
No. 3, from _____ to _____ feet.	_____
No. 4, from _____ to _____ feet.	_____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
1118'	1207'	89'	Anhydrite	5007'	5498'	491'	Glorieta
1207'	2343'	1136'	Salt	5498'	5934'	436'	Blinebry
2476'	3283'	807'	Yates	5934'	6238'	304'	Tubb
3283'	3420'	137'	Queen	6238'	6509'	271'	Drinkard
3420'	3659'	239'	Penrose	6509'	7138'	629'	Abo
3659'	3852'	193'	Grayburg	7138'	7262'	124'	Granite Wash
3852'	5007'	1155'	San Andres	7262'	-	-	Granite