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		7	CORFEC	CTED FORM							· · · ·
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									Form C-101 Revised 1-1-	~ <i>r</i>	
FILE									F		
U.S.G.S.									5A. Indicat STATE		FEE X
LAND OFFICE									.5, State Oil		
OPERATOR										a das Leo	158 140.
L	L								huun	m	mmm
AP	PLICATIO	N FOR PE	RMIT TO	DRILL, DEEPEN	. OR PLUG B	ACK				IIIIII	
1a. Type of Work							<u> </u>		7. Unit Agre	eement Nan	
		X		DEEPEN		D 1 1/2	D D L CK				
b. Type of Well		1				PLU	G BACK		8. Farm or L	.ease Name	÷
OIL WELL XX	GAS WELL	<u>от</u> н	ER		ZONE XX	N1	ULTIPLE		Mark		
2. Name of Operator									9. Well No.		
Gulf Oil		ation							10		
3. Address of Opera		uahha w	M 0001	· ·					10. Field an		
P. O. Bo 4. Location of Well									Wantz	Granite	e Wash
*	UNIT LETTI	er <u>H</u>	LO	CATED <u>1650</u>	FEET FROM THE	Nort	th	LINE			////////
				2	10 C	2.	7 17				
<u>^₩₽</u> 340	FEET FROM	THE E	ast "	NE OF SEC. 3	1WP. 22-S	RGE. J	/~E	NMPM	12. County	πĤ	<i>}}}}}</i>
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<i>41111111111</i>	HHHH	******	HHHH	<i>HHHHHH</i>	+++++++++++++++++++++++++++++++++++++++	HHH	HHH	<i>HH</i>	TEL	:Herri	<i>}}}}}}</i>
		///////					IIII	7111.			
//////////////////////////////////////	HHHH	<i>HHHH</i>	HHH	******	19. Proposed De	pth	19A. Fo	rmatior	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	20. Rotar	y or C.T.
					7600	,•	Gran	ite	Wash	Rotar	v
21. Elevations (Show	whether DF,	RT, etc.)	21A. Kind	& Status Plug. Bond	21B. Drilling Co				22. Approx		
3398' GL			Blanke	t					2-1	5-78	
23.			F	PROPOSED CASING AN	D CEMENT PRO	GRAM			`	<u> </u>	
SIZE OF H	OLE	SIZE OF	CASING	WEIGHT PER FOO	TSETTING	DEPTI	H ISACI	KSOF	CEMENT	FS	т. тор
12 1/4"		9	5/8"	32#	1135'		Circ				
8 3/4"		7''		23# & 26#	7600'*				<u> </u>		
					*DV to	ol at			600 '		
	1						1.1				
BOP: See	e attach	ned Draw:	ing No.	3							
Mud Prog	gram: ()'-1135'	- Spud	mud							
	113	5'-TD	- Brin	e wtr with Pol	yomer and	3% KC	L				
.t.m 1											
*To show	correct	ed locat	lion.								
										•	
ABOVE SPACE DE	SCRIBE PR	OPOSED PRO	GRAM: IF	PROPOSAL IS TO DEEPEN	OR PLUG BACK, GIV	E DATA C	DN PRESEN	NT PRO	DUCTIVE ZONE	AND PROPOS	SED NEW PRODUC-

I hereby certify that the information above is true and complete to the best of my knowledge and belief.	
Signed Title Area Production Manager	
(This space for State Use) SUPERVISOR DISTRICT I	JAN 26 1978
CONDITIONS OF ABBROVAL IF ANY:	

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Form C-102 Supersedes C-128 Effective 1-1-65

GOLF OLL CORPORATION Later MARK 10 IN JUNCT Interview In			Ali distances must be	from the outer boundari	es of the Section		
H 3 2. server 37 East Lea 1650 termings NORTH top and 340 matters the interaction East interaction East 3327.7 Cranite Wash Forder Hellow Forder Hellow 60 Autom 10 Outhor the acreage dedicated to the well, outline each and don't the awnership thereof (buth as to working interest and rayalty). 10 If more than one leave is indedicated to the well, outline each and don't the awnership thereof (buth as to working interest and rayalty). 3.11 more than one leave in different awnership to dedicated to the well, outline each and don't the awnership to record that a to working interest and rayalty). 11 more than one leave in different awnership to dedicated to the well be to awnership to dedicated to the awnership to dedicated to the well work at an all the awnership to dedicated to communitation, mitiration, force-pooling, etc? 11 nower is "mo" list the owners and tract descriptions which have at hall, here to move and the Commission of the comm	•			Leane			Well tin.
H 3 22. SOUTH 37 EAST LEA 1650 test too, in NONTH too and 340 see tor, in EAST too 2050 Tordinary Franzisca Port Tantz Cranite Wash Autor 40 Autor 1. Outline the acreage dedicated to the subject well by colored pencil of hochare marks on the plat below. 2. If more than one lease is dedicated to the well, mutine each and identity the interests of all owners here consultated dated he communitization, entitation. force-pooling etc? [], Yes Yes Yes No If acree that assigned to the well until all interests have been consolidated the communitization, entitation. force-pooling etc? [], Yes Yes No If acree to a signed to the well until all interests have been consolidated the communitization and transition of the been consolidated to the communitization. antitation for elapsoing, or otherwise) or sall a non-standard cail, elaminating such interests, has been exproved to the Commission. CRITE(A NGM Vo. allocated will be assigned to the well until all interests have been consolidated to the communitization. antitation for elapsoing, or otherwise) or sall a non-standard cail, elaminating such interests, has been expressed to the Commission. CRITE(A NGM Vo. allocated will be assigned to the well until all interests have been consolidated to the commission. CRITE(A NGM Vo. allocated will be assigned to the well action to assigned to the commission. CRITE(A NGM Vo. allocated wille be assigned to the deff </td <td></td> <td></td> <td>·····</td> <td></td> <td>MARK</td> <td></td> <td>10</td>			·····		MARK		10
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2. If more than one lease is dedicated to the well, outline each and identify the asynership thereof (both as to working interest and royalty). 3. If more than one lease of different asynership is dedicated to the well, is the interests of all owners been consult-dated by communitization, unitization, fore-pooling etc? [
interest and royalty). 3. If more than one leave of different ownership is dedicated to the well, have the interests of all owners been consoluted date by communitization, unitization, force-pooling, etc? [_				•	
this form if necessary.) No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, for edge-online, or otherwise) or ontil a non-standard unit, eliminating such interests, has been approved by the Commis- stat. CERTIFICATION I breedy serify that the relamation con- rane i bread is true and complete to the bread is true and complete to the true is a could survey mode by an or order on statud surveys mode by an or order on the basis of my knowledge and beief. January 26, 1978 Physioners in the surveys of the basis of my knowledge and beief. January 26, 1978 Physioners in the surveys of the surveys	interest an 3. If more tha dated by co	d royalty). n one lease of d ommunitization, u	ifferent ownership is nitization, force-pool	dedicated to the wing, etc?	ell, have the ir		
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BLOWOUT PREVENTER HOOK-UP 3000 PSI WORKING PRESSURE

be used for connecting to the 4-inch 1.D. choke flow ino and kill lino, except when air or gas drilling. The substructure height shall be suf-The blowout preventer assembly shall consist of one blind ram preventer and one pipe ram preventer, both hydraulically operated; a Hydril "GK" preventer, valves; chokes and connections as illustrated. If a tapered drill string is used, a ram preventer must be provided for each size of drill pipe. Cosing and tubing rams to fit the preventer; are to be available as needed. If correct in size, the flanged outlets of the ram preventer may ticient to install a rotating blowout preventer.

Minimum operating equipment for the preventers and hydraulically operated volves shall be as follows: (1) Multiple pumps, driven by a continu-

the remaining accumulator fluid volume at least ____ percent of the original. (3) When requested, an additional source of power, remote and equivalent, is to be available to operate the above pumps; or there shall be additional pumps operated by separate power and equel in performance capabilities. a precharge of nitrogen of not less than 750 PSI and connected so as to receive the aforementioned fluid charge. With the charging pumps shut down, the pressurized fluid volves of the version of the source of power, the remaining accumulator pressure shall be not less than 1000 PSI the remaining accumulator fluid volves at the pressure of the original. (3) When requested, an additional source of power, remote and equivalent, is to be available to operate the at ous source of power, capable of fluid charging the total accumulator volume from the nitrogen procharge pressure to its rated pressure within ______minutes. Also, the pumps are to be connected to the hydraulic operating system which is to be a closed system. (2) Accumulators with _seconds; after closure, the remaining accumulator pressure shall be not less than 1000 PSI with

A pressure reducer and regulator must be provided for operating the Hydril preventor. Gulf Legion No.38 hydraulic oil, an equivalant or better, is to be used as the fluid The closing manifold and remote closing manifold shall have a separate control for each pressure-operated device. Controls are to be labeled, with control handles indicating open and closed positions. A pressure reducer and regulator must be provided for operating the Hydril preventer. When requested, a second pressure reducer shall be ovailable to limit operating fluid pressures to ram preventers. equivalent or better, is to be used as the fluid to operate the hydraulic equipment.

the derrick substructure. All other valves are to be equipped with handles. line valves connected to the drilling spool and all ram type preventers must be equipped with stem extensions, universal joints if needed, and hand wheels which are to extend beyond the edge of and without sharp bands. Easy and safe access is to be maintained to the choke manifold. All valves are to be selected for operation in the presence of oil, gas, and drilling funds. The choke flow The choke manifold, choke flow line, and choke lines are to be supported by metal stands and adequately anchored. The choke flow line and choke lines shall be constructed as straight as possible

* To include derrick floor mounted controls.

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DRAWING NO.3