STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		L
LAND OFFICE		<u></u>
OPERATOR	- 1	1

CONDITIONS OF APPROVAL, IF ANY:

OIL CONSERVATION DIVISION

DISTRIBUTION	P. O. BOX SANTA FE, NEW		Form C-103 · Revised 10-1-78
FILE	SANTA PE, NEW	MEXICO 87301	5a. Indicate Type of Lease
U.S.G.S.	1		State X Fee
OPERATOR]		5. State Oil & Gas Lease No. B-934
		west a d	
	RY NOTICES AND REPORTS ON \ OPOSALS TO DRILL OR TO DEEPEN OR PLUG BA FION FOR PERMIT _** (FORM C-101) FOR SUCH		
1.			7. Unit Agreement Name
WELL X WELL .	OTHER-		8. Form or Lease Name
2. Name of Operator			State PA
Amerada Hess Corporat 3. Address of Operator	Eion		9. Well No.
Drawer D, Monument,	New Mexico		4
4. Location of Well	•	0010	10. Figure and Poplary Wildcox
UNIT SETTER K	1880 West	LINE AND PEET PROP	Grayburg San Andres
,	18 TOWNSHIP 22S	RANGE 37E HMPN	
mmmmmmm	15. Elevation (Show whether I		12. County
	3425' GR		Lea
16: Chack	Appropriate Box To Indicate N	ature of Notice. Report of O	ther Data
	INTENTION TO:		T REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON		COMMENCE DRILLING OPHS.	PLUG AND ABANDONMENT
PULL OR ALTER CASING	CHANGE PLANS	CASING TEST AND CEMENT JOB	_
	. [OTHER	
OTHER			
17. Describe Proposed or Completed (work) SEE RULE 1 103.	Operations (Clearly state all pertinent deta	ails, and give pertinent dates, including	g estimated date of starting any propose
6-29 to 6-30-87			
MTRU nulling unit &	pulled rods, pump & tbg.	Ran pkr. & set at 3560	'. Acidized
Gravburg San Andres	Zone $5-1/2$ " csg. fr. 3602	y' = 3684' w/1500 gal. 1	5% NEFE acid.
Swabbed load, re-ran	n tbg., pump & rods & resu	med pumping.	
Test of 7-22-87: P	umped 35 b.o., 89 b.w. & 1	125 MCFGPD in 24 hrs. on	6 x 74" SPM.
lest of , 22 over	,		•
		· · · · · · · · · · · · · · · · · · ·	
			•
	•		
			·
	•		·
18. I hereby certify that the informati	ion above is true and complete to the best	of my knowledge and belief.	
$O(D_1.11/D_1)$			7 07 07
# 16HRD K L- Wheeler	TITLE S	upv. Adm. Svc.	
ORIGINAL SIGNED B	Y JERRY SEXTON		JUL 2 9 1987

RECEIVED

JUL 2.8 1987

HOBBS OFFICE

* - * - * A.

STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

80. 0/ COMIES ACCEIVES		
DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
CORRATOR	\top	

CONDITIONS OF APPROVAL, IF ANYI

OIL CONSERVATION DIVISION

DISTRIBUTION	4	OX 2088	Form C-103 · Revised 10-1-78
PILE	SANTA FE, NE	W MEXICO 8750	Sa. Indicate Type of Lease
U.S.G.S.	1		State X Fee
LAND OFFICE	4		5. State OI; & Gas Lease No.
OPERATOR	J		B-934
SUNDR	RY NOTICES AND REPORTS O	N WELLS	
	TON FOR PERMIT -" (FORM C-101) FOR S	IUCH PROPOSALS.	7, Unit Agreement Name
OIL WELL SAS WELL	OTHER.		
2. Name of Operator	D/ALK-		8. Farm or Lease Name
Amerada Hess Corporati	· cm		State PA
3. Address of Operator	·		9. Well No.
Drawer D, Monument, Ne	w Mexico 88265		4
4. Location of Well			10. Field and Pool, or Wildcat
К	1880 FEET FROM THE West	LINE AND FEE	Arrowhead Grayburg
THE South LINE SECTI	18 TOWNSHIP 22S	RANGE 37E	MINININI MANA
			12. County
	January Show wheel		
	3425' GR		Lea
	Appropriate Box To Indicate	Nature of Notice, Report	or Other Data
NOTICE OF I	NTENTION TO:	SUBSEC	QUENT REPORT OF:
	۳	\	ALTERING CASING
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	PLUG AND ABANDONMENT
TEMPORARILY ABANDON	г	CASING TEST AND CEMENT JOB	7.500 AND ADAROUNTER
PULL OR ALTER CASING	CHANGE PLANS	OTHER Progress	report X
	. [7	
OTHER			
17. Describe Proposed or Completed O work) SEE RULE 1103.	perations (Clearly state all pertinent	details, and give pertinent dates, in	cluding estimated date of starting any proposed
	9 1985 - Pulled roc	is, pump & tbg., ran ga	auge ring & junk basket in
5-1/2" csg. to 6460' 8	set cast iron bridge r	olug in $5-1/2$ " csg. at	6450' & dumped 2 sks. cement
on top of bridge plug.	Calculated top of cen	ment at 6440'. Drinka	rd zone P&A. Ran tbg. open
ended to 6420' & loade	ed csg. $w/2\%$ KC1 water n	mixed w/corrosion inhib	oitor. Ran spectra log in
5-1/2" csg. fr. 4000"	to 3400' & carbon oxyge	n log fr. 4000' to 35'	50'. Spotted perf. acid in
5-1/2" csg. & pert. 5-	-1/2" csg. opposite San	Andres zone II. 3044	to 3000 W/Z off. Rati pkt.
& the & set pkr. at 3	3750' & acidized San And	tres z one thru 5-1/2"	csg. peri. Ir. 3844 to
	MR acid using ball sea	lers as diverter. Mad	de three trips w/swab and
started flowing.			
April 9. 1985 to April	1 29, 1985 - Flow tested	1 .	
•	•		
April 29, 1985 - Kil	lled well, pulled tbg. &	\dot{x} pkr., re-ran tbg., p	ump & rods & resumed
production. No pumpir	ng test reported.		
	•		
•			
18. I hereby certify that the informatio	n above is true and complete to the be	at of my knowledge and belief.	
140	//		/ 22 25
sienco EB Fish	ej TITLE_	Supy. Adm. Ser.	0ATE 4-30-85
		OIL & GAS INSPE	CTOR
ORIGINAL SIGN	ED BY EDDIE SEAY	Break Va Walker harries his	MAY 6 1985

NO. OF COPIES RECEIVED			Form C-103
DISTRIBUTION			Supersedes Old
SANTAFE	NEW MEXICO OIL CON	SERVATION COMMISSION	C-102 and C-103 Effective 1-1-65
FILE			
U.S.G.S.			Sa. Indicate Type of Lease
LAND OFFICE			State XXX Fee
OPERATOR			5. State OH & Gas Lease No.
			B-934
USE MANY TO THE THE FORM FOR MICE THE	Y NOTICES AND REPORTS ON POSALS TO SHILL ON TO DEEPER OF FLUG IN ON TON CATOLIFOR SUI	I WELLS PACE TO A DIFFERENT RESERVOIR. CH PROPOGALS.)	
OIL XX GAS WELL [OTHER-		7. Unit Agreement Name
2. Name of Operator			8. Farm of Lease Name
Amerada Hess Co	rporation		State P "A"
3. Address of Operator			9. Well Ro.
P.O.Box 2040 -	Tulsa, Oklahoma 74102		1 4
4. Location of Well			10. Field and Pool, or Wildox
UNIT LETTER K 18	380 FEET FROM THE West	LINE AND 2310 FEET FROM	Drinkard
THE South LINE, SECTION	N18	RANGE 37E NMPM	
	15. Elevation (Show whether	DF, RT, GR, etc.)	12. County
	3399.4' GR un	graded	Lea
Check A		Nature of Notice, Report or Ot	
NOTICE OF IN			T REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON	,	COMMENCE DRILLING OPHS.	PLUG AND ASANDONMENT
PULL OR ALTER CASING	CHANGE PLANS	CASING TEST AND CEMENT JCB	PLOG AND ASANDONMENT
	·	OTHER Drilling Comple	etion.
OTHER	·		
 Describe Proposed or Completed Operators, SEE RULE 1103. 	rations (Clearly state all pertinent deta	ails, and give pertinent dates, including	estinated date of starting any proposed
P. C. G. 300 1 . 1 . 1	1 1		·
Ref. C-103 dated 3/	28/78:		
Dwilled from 11701	4. (7/91MD DI D		
brilled from 11/8	TO 6/63'TD. KU Dresser	Atlas and ran DLL, MSFL	w/GR andCalip from 6694'
to 11/4'. Loggers	TD 6694'. Ran Density a	and Neutron w/GR and Cali	ip. Circ. and Cond. hole
to run $5\frac{1}{2}$ " od csg	el el en agul ver		
Ru, kan and Umtd. 76	jts. 52" OD 17# K55 csg	g. plus 89 jts. $5\frac{1}{2}$ " OD 14	4# K55 csg. set at 6762',
DOMETT LIGHT COTTAL	at 0/20, and by collar	at $3/85$ and emfd. in 2	stages let etage with
935 SX. and 2nd Sta	ge with 1850 sx. Cement	in place at 9:00 AM 4/1	L9/78. W.O.C. 7 hrs.
ku presser-Atlas an	d ran temp survey and fo	ound top of cmt, at 3670'	TIH w/cmt retainer and
vo powerr cut. 22	csg. from 3500' to surf.	with good returns, wit	th total of 1800 sx. cmt.
nad good circ. thro	ughout job, job complete	e 6:30 AM 4/21/78.	•
TOH and LD DP , Re production dept. fo	moved BOP's andreleased	rig at 12 noon 4/21/78 a	and well turned over to
	_		
FINAL REPORT FROM D	RILLING SERVICES.		
19. I hereby certify that the information a	bove is true and complete to the best o	f my knowledge and belief.	
1641	_		
IGNED N. DIORUX	TITLE	Supv.Drlg.Admin.Svcs.	DATE 4/28/78
	ig. Signed Fy		MAY 3 1978
•	ery Sexton Title		DATE
ONDITIONS OF APPROVAL, IF AND	st 1, Supv.	•	

.NO. OF COPIES RECEIVED	_		Form C-103
SANTA FE		Supersedes Old C-102 and C-103	
FILE	MEM WEXICO OIL CON	Effective 1-1-65	
U.S.G.S.	-		Sa. Indicate Type of Lease
LAND OFFICE	·		State XX Fee
OPERATOR	7	•	5. State Oil 6 Gas Leave No.
			B-934
SUND 100 NOT USE THIS FORM FINE OF THE PROPERTY	ORY NOTICES AND REPORTS ON THE PROPERTY OF PEUG ATTOM FOR PEUG ATT	WELLS HACK TO A DIFFERENT RESERVOIR.	
1.		CP PROPORATION	7. Unit Agreement Name
WELL [MA	OTHER.		
2. Name of Operator			8. Farm or Lease Name
Amerada Hess Con	poration		State P "A"
·	Tulsa, Oklahoma 74102		9. Well No.
4. Location of Well	, , , , , , , , , , , , , , , , , , , ,		10. Field and Pool, or Wildcat
UNIT LETTER K 18	880 West	LINE AND 2310	Drinkard
THE South LINE, SECT	18 TOWNSHIP 22S	37E	
TTTTTTTTTTTTTTT			
	15. Elevation (Show whether 3399.4 GR		12. County
	**************************************		Lea
Check NOTICE OF I	Appropriate Box To Indicate NINTENTION TO:		her Data T REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND AGANDON	REMEDIAL WORK	ALTERING CASING
TEMPORAHILY ABANDON		COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT
PULL OR ALTER CASING	CHANGE PLANS	CASING TEST AND CEMENT JOB XX	
OTHER	·	OTHER	
work) SEE RULE 1703.	Operations (Clearly state all pertinent deta	ails, and give pertinent dutes, including	estimated date of starting any proposed
csg. w/Texas Pat 525 sx. Class "(N.U. on 10" Dbl. TIH and drilled held O.K. Conti	actus 'Rig #66 and spudded hole to rum 8-5/8" csg. tern guide shoe at 1174'. C" cmt Plug down at 6:0. Shaeffer BOP and 3" flang float collar and 10' ceme inued drilling cement from 3" OD csg. at 1178.	TOH, RU, Ran and Cmtd. RU Dowell and cmtd. 8- DO AM 3/26/78. Cement ci ge type manifold and tes	26 jts. 8-5/8" OD 24# K55 -5/8" csg. with total of crulated. W.O.C. sted to 1000#. Held O.K.
		•	
18. I hereby certify that the information	above is true and complete to the best o	f my knowledge and belief,	
~ () () () () () () () () () (
IGNED_ NO TOKLE	Sup	v.Drilling Admin.Svcs.	.DATE 3/28/78
	igned by		
ONDITIONS OF APPROVAL. IF ANY	TITLE		DATE APR 3 1978

CONDITIONS OF APPROVAL, IF ANYL

RECENTED

MAR 3 1 1978

OIL CONSERVATION COMM.
HOBBS, N. M.