

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

Form C-105
Revised 11-1-84

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	
B-934	

10. TYPE OF WELL	
OIL WELL ☒	GAS WELL ☐ DRY ☐ OTHER ☐
b. TYPE OF COMPLETION	
NEW WELL ☐ WORK OVER ☐ DEEPEN ☐	PLUG BACK ☒ DIFF. RESVR. ☐ OTHER ☐

7. Unit Agreement Name
8. Farm or Lease Name
State P "A"
9. Well No.
4
12. Field and Pool, or Wildcat
Arrowhead G/SA

2. Name of Operator	
Amerada Hess Corporation	
3. Address of Operator	
Drawer D, Monument, New Mexico 88265	
4. Location of Well	

UNIT LETTER K	LOCATED 1880	FEET FROM THE West	LINE AND 2310	FEET FROM
THE South LINE OF SEC. 18 TWP. 22S RGE. 37E NMPM				

13. County
Lea

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RAB, RT, GR, etc.)	19. Elev. Casinghead
3-25-78	4-18-78	4-9-85	3436' KB	-
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	24. Rotary Tools
6763'	6450'			

24. Producing Intervals, of this completion - Top, bottom, Name		25. Was Directional Survey Made
3844' - 3860' - San Andres		TEP 3848' (San Andres)

26. Type Electric and Other Logs Run	27. Was Well Cored
Spectra log, carbon oxygen log	

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./ FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	1174'	12-1/4"	525 sks.	-
5-1/2"	14#, 17#	6762'	7-7/8"	4585 sks.	-

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	3903'	-

31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
3844' - 3860' w/2 SPF		DEPT. INTERVAL	
		3844' - 3860'	
		AMOUNT AND KIND MATERIAL USED	
		1000 gal. 15% MMR using ball sealers as diverter	

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
4-9-85		2" x 1-1/2" x 16' RWBC				Prod.	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
5-3-85	24	-		20	26 MCFPD	185	1300
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
-	-		20	26 MCFPD	185	34.6	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
Sold	

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED	TITLE	DATE
E.B. Fisher	Supv. Adm. Ser.	5-6-85

RECEIVED

MAY 8 1985

HOUSE OF REPRESENTATIVES

RECEIVED

MAY 8 1985

HONOLULU OFFICE