OPERATOR	Amerada Hess Corp.		ADDRESS Box 2040, Tulsa, Oklahoma 74102				
LEASE NAME	State PA		WELL NO. 4 FI	ELD			
LOCATION	Section 18, T	-22S, R-37E	Lea County, New Mer	Kico			
DEPTH	angle Inclinati	ON DEGREES	DISPLACEMENT	DISPLACEMENT ACCUMULATED			
526		3/4	6.8906	6.8906			
740	1	1/4	4.6652	11.5558			
1178		1/2	3.8106	15.3664			
1992	1	1/4	17.7452	33.1116			
2491	1	1/4	10.8782	43.9898			
2576	1	1/2	2.2270	46.2168			
3020	2		15.4956	61.7124			
3460		1/4	17.2920	79.0044			
4255	2		27.7455	106.7499			
4969		1/4	15.5652	122.3151			
582 9	1		15.0500	137.3651			
6763		3/4	12.2354	149.6005			

I hereby certify that the above data as set forth is true and correct to the best of my knowledge and belief.

MY COMMISSION EXPIRES MARCH 1, 1980

Notary Public in and for the County of Lea, State of New Mexico

CACTUS DRILLING COMPANY

SEAL

NO. OF COPIES RECEIVED					- /-	1 12 11
DISTRIBUTION	NEV	MEXICO OIL CON-	ERVATION COMMIS	SION	Form C-101 Revised 1-1-1	a.c
FILE						Type of Lease
U.S.G.S.					STATE	
LAND OFFICE						& Gas Lease No.
OPERATOR						B-934
1001101710						
APPLICATIO	ON FOR PERMIT TO	DRILL, DEEPEN	, OR PLUG BACK			
	1	,			7. Unit Agre	ement Name
b. Type of Well DRILL XX]	DEEPEN	PLI	UG BACK 🔲	A, Farm or L	ages Name
OIL XX - GAS WELL	олнев		SINGLE	MULTIPLE [State P "A"	
2. Name of Operator	0.858		YONE L	ZONE L	3. Well No.	er n
Amerada Hess C	Corporation				4	
3. Address of Operator					10. Field an	d Pool, or Wildcat
	Lsa, Oklahoma 7				Eunice - Drinkard	
4. Location of Well UNIT LETTI	ER K	CATED 1880 *	FELT FROM THE Wes	t LINE		
AND 2310 FEET FROM	THE South	NF OF SEC. 18	TWY. 22S RGE.	37E NAPLE	7777777	
XIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIII					12. County	
	#######				Lea	
	444444	444444	13. Froposed Depth	19A. Formation		
			6800 °	Drinka		20. Rotary or C.T.
21. Elevations (Show whether DF)	(RT, etc.) 21A. Kind	l & Status Plug, Bond	21B. Drilling Contract			Rotary Date Work will start
3399.4 GR (Un		Blanket				
23.	igladed) I	JIAIIKEC	Cactus Drill	ing Co.	4/1	6/78
	i	PROPOSED CASING AN	ND CEMENT PROGRAM	1		
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOO	T SETTING DEP	TH SACKS OF	CEMENT	EST. TOP
12-1/4"	8-5/8" OD	32#	1200'		sx.	Surface
7-7/811	5-1/2" OD	14 & 15.5#	6800 †	2000		30001
6800' or suffi ductive, run,	12-1/4" hole of WOC and drill accient depth to set and cement of formation.	a 7-7/8 " ho le test the Drinl 5-1/2" OD csg	out under the kard zone. Lo at 6800' wit	8-5/8 % cs _i g well, and h 2000 sx.	g. to produce to the fifting and sin	oposed TD of dicate pro-
and de-gasser	MENT: " Cameron Type complete w/auto rilling Company	o. chokeAll Driller and An	BOP equipment merada Hess we	will be ch	necked p	eriodically
		FOR 90 DA	AL VALID YS UNLESS DMMENCED			
IN ABOVE SPACE DESCRIBE PR	TOPOSED PROGRAM: IF	PROPOSAL IS TO DEEPEN	OR PLUG BACK, GIVE DAT	A ON PRESENT PRO	DUCTIVE ZONE	AND PROPOSED NEW PHO
I hereby certify that the information		plete to the best of my	knowledge and belief.			
Signed H. D. Vorte			Lling Admin Se	rvices ,	_{oate} Marcl	n 6, 1978
(This space for		/	KOR IZOTRA		MAR 1	4 1978
CONDITIONS OF APPROVAL, IE	MY:	TITLE		c	ATE	

REDENED

MAR 1 S 1978

OIL CONSERVATION COMM, HOBBS, N. M.

John W.

Ronald J. Eidson

676

3239

NEY EXICO OIL CONSTRVATION COMMISSIC WELL LUCATION AND ACPEAGE DEDICATION FLAT

Effective 1-1-65 All distances must be from the outer boundaries of the Section Amerada Hess Corp. State "P" A 4 Range Teat. 18 22 South 37 East Lea Actual Firinge Location of Well: 2310 South 1880 West feet from the line and Ground Level Elev Producting Permation Pool encoren Acreane 3424.5 Drinkard Emice/Drinkard 40 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one dease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc? If answer is "yes," type of consolidation _ If answer is "no." list the owners and tract descriptions which have actually been consolidated. (I se reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commis-CERTIFICATION I hereby certify that the information contained herein is true and complete to the H. O. Porter Supv.Drilling Admin.Svcs. Amerada Hess Corporation March 3, 1978 SEC. 18 1880 660 I hernby certify that the well location shown on this plat was plotted from field true and correct to the best of my Date Surveyed Feb. 28, 1978 Registered Emfessional Engineer and or ! and Surveyor

2000

1 800

1000

800

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OIL CONSERVATION COMM, ROBBS, N. M.

							· · · · · · · · · · · · · · · · · · ·
Gulf		Contil	Carper	Texas		Radford	
4 ●3755	5° 5 ∳3 745°) •3T23° (1€3719′	2 ●37601		1 ●6576	² •5245° 3•6545°
		2 • 3724′	 		2 - 45:00		anolind 2 •5260
	3 • 3750° aftern		liott	4 • 6555	3 • 6558°	0	
Rowan etai			Texas B'		6537 €7	Shell) 6541' 66 5244' 65 2 • 3712'	
1 • 3750°	2 • 3744′				1 • 3730′		Antweil ell
	₽€	enrose etal		3 ● 3800	. 502120	9 • 657. 4 •3712	
€ ●3740	7 • 3735	Mattern		F	alvų	G	AHC 11.1316
1 • 3730	Rov	van etal		Permian	Penrose 6577 9	Schio)	
	1 • 3735	2 •3728	8 • 3700′	1 ● 3798	Tex Pas	1-8 ⊕ Åd€	1 ●3703' Elliott'8-7
	L	<i>11f</i>		Adobe		Rowan	Twin Oil
4 ♦ 3740°	2 ♦3730		7 ●3700′	2.● 3800	1007. 1 • 3535°	Tex - Pac. 1-c ● 4 ● 7442'	1-c • 3699.
	_	hristmas Q		j	Elliott-St	B-17 Elliott	
5 ● 3745	4 0]	mble	3 ● 3800	Rowan '	Campbell	3707.●1
	1.6	1 ● 3715'	8 ●3693°	_	1 + 4017′	1 € 6684	Yarborough AR co
- 2740	AHC	PROPOSE		Mood etal	M.Deck	;	Deck BJ
€ ●3740	2 •	² • 3720°	3 ∳3710′	17:#3635 St. 1M1	2-8 ●	₹ •	1 ● 3950
	State PA"	<u> </u>	<u>St</u>	Tres C	111	ristmas	
	0WW0 4 ¥ 3714′	€ ●3717°		1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 		M. Deck "Patsy"	
5 •3719°	Wood, McSh		10174	5tat	1-B ●	 1-A •	I-8 ●
42 ♦ 3770′ 46·WI 43 ● 3720′ 7 ♦ 3103'			Continu		Contil.	Tex. Pac.	
			I\$3650° Ellict B∶20		2 •	1-B ●	
40 ◆ 34	186	9		Skelly	THumble 2	Pe (Pe	nrose)
40 - 3	33 • 3776	11 ●3680.	14 • 3702´	1 ● 36871	13 \$ 3668" Wood, McShan	34	M. Deck
53 (3840' 54	. 3816′ 55 ●		75.	1		ŀ
32 ∳ 3863		5° 24 \$ 7005'	′ 30 ● 3750′		4٦ ф	₽ 0 ●	AHC Anadark
	51	73 · M′ 56 ·		37 ♦ 3700° ₅ €	5 t.	Clo	ver

EUNICE-DRINKARD FIELD

Lea County, New Mexico

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MAR 1 S 1978
OIL CONSERVATION COMM,
HOBBS, N. M.

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