

WRS COMPLETION REPORT

COMPLETIONS SEC 18 TWP 22S RGE 37E
PI# 30-T-0017 02/24/86 30-025-25878-0001 PAGE 1

NMEX LEA * 2310FSL 1880FWL SEC
STATE COUNTY FOOTAGE SPOT
AMERADA HESS CORP D X DO
OPERATOR WELL CLASS INIT FIN
4 STATE P "A"
WELL NO. LEASE NAME

3436KB ARROWHEAD
OPER ELEV FIELD/POOL/AREA
API 30-025-25878-0001

LEASE TYPE/NO. PERMIT OR WELL I.D. NO.
04/04/1985 05/03/1985 OIL-WO
SPUD DATE COMP. DATE TYPE TOOL STATUS

6450 NOT RPTD
PROJ. DEPTH PROJ. FORM CONTRACTOR
DTD 6763 PB 6450 OTD 6763 FM/TD DRINKARD
DRILLERS T.D. LOG T.D. PLUG BACK TD OLD T.D. FORM T.D.

LOCATION DESCRIPTION

3 MI SW EUNICE, NM

TUBING DATA

TBG 2 3/8 AT 3903

INITIAL POTENTIAL

IPP 20BOPD 26.0MCFD 185BW
GRAYBURG PERF W/ 34/IT 3844- 3860 001
PERF 3844- 3860
ACID 3844- 3860 1000GALS
15%
GTY 34.6 GOR 1300

LOGS AND SURVEYS /INTERVAL, TYPE/

LOGS SPCT C O

DRILLING PROGRESS DETAILS

AMERADA HESS CORP
OWWO: OLD INFO: FORMERLY AMERADA HESS CORP, #4
STATE P "A". ELEV 3436 KB. SPUD 3/25/78. 8 5/8
@ 1174 W/525 SX, 5 1/2 @ 6763 W/2500 SX. LOG
TOPS: QUEEN 3302, SAN ANDRES 3848, TUBB 6137.
OTD 6763. COMP 6/8/78. IPP 78 BO, 117 BWPD.
PROD ZONE: DRINKARD 6520-6613.
02/18 LOC/1986/

CONTINUED IC# 300257003986

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Petroleum Information
CORPORATION

PI-WRS-GF
Form No 1E

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AMERADA HESS CORP D X DO
4 STATE P "A"

DRILLING PROGRESS DETAILS

01/29 BRPG @ 6450 (6520-6613)
02/18 6763 TD, PB 6450
COMP 5/3/85, IPP 20 BO, 26 MCFGPD, 185
BWPD, GTY 34.6, GOR 1300
PROD ZONE - GRAYBURG 3844-3860
NO CORES OR DSTS RPTD
FIRST REPORT & COMPLETION

COUNTY	LEA	FIELD	Drinkard	STATE	NM
OPR	AMERADA HESS CORP.			API	30-025-25878
NO	4	LEASE	State P "A"	MAP	
	Sec 18, T22S, R37E			C.O. ORD	
	2310' FSL, 1880' FWL of Sec			6-3-33 NM	
	3 mi SW/Eunice			SPD	3-25-78 CMP 6-8-78

CSG 8 5/8" at 1174' w/525 sx 5 1/2" at 6763' w/2500 sx	WELL CLASS: INIT D FIN DO ELEV L & S			
	FORMATION	DATUM	FORMATION	DATUM
	TD 6763' (DRKD)		PBD	

IP (Drinkard) Perfs 6520-6613' P 78 BOPD + 1.7 BW. Pot based on 16 hr test; GOR 346; gty 39.2

CONTR	Cactus	OPRS ELEV	3436' KB	PD	6800' RT
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	F.R. 3-20-78 (Drinkard)
3-28-78	Drlg 1178'
4-4-78	TD 3864'; lost circ
4-11-78	Drlg 5225'
4-18-78	TD 6763'; LDDP
4-25-78	TD 6763'; WOCU
5-3-78	TD 6763'; Prep Perf
5-9-78	TD 6763'; Prep Acid
	Perf (Drinkard) @ 6520', 6522', 6530', 6532', 6534', 6539', 6542', 6559', 6577', 6581', 6591', 6594', 6597', 6607', 6613' w/2 SPI
5-16-78	TD 6763'; SI Acid (6520-6613') 4500 gals

6-3-33 NM

LEA
AMERADA HESS CORP.

Drinkard
4 State P "A"

NM
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5-23-78 TD 6763'; Swbg
Frac (6520-6613') 30,000 gals + 16,200# sd
5-31-78 TD 5753'; POP
Swbd 34 BO + 20 BW in 11 hrs (6520-6613')
6-7-78 TD 6763'; TOP
6-12-78 TD 6763'; Complete
LOG TOPS: Rustler 1110', Yates 2592', Seven
Rivers 2810', Queen 3302', San Andres 3848',
Tubb 6137'
LOGS RUN: DILL, GRL, CALP, DENL, NEUT
6-17-78 COMPLETION ISSUED

6-3-33 NM
IC 30-025-70105-78

Pool DRINKARD ARROWHEAD (G-SA) Operator Amerada Hess Corp, Chevron USA Inc.

Lease State-UT ²³³ Arrowhead Grayburg Ut. Well No. 24 Unit K S 18 T 22 R 37

DATE OF TEST	6	Daily Allowable	PRODUCED DURING TEST			Gas-Oil Ratio	Packer Leakage Field
			Water, Bbls.	Oil, Bbls.	Gas, MCF		
6-16-78	24	52	3	81	161	1988	
3-25-79	24	81	8	30	71	2367	
3-9-80	24	30	8	18	75	4167	
2-8-81	24	18	12	15	45	3000	
1-1-82	24	15	2	8	39	4875	
2-9-83	24	8	2	7	27	3857	
2-28-84	24	7	3	7	37	4571	
3-7-85	24	7	2	7	21	3000	
Recompleted from Drinkard to Arrowhead (G-SA) Effective 5-9-85							
5-9-85	24	20	483	47	36	766	
9-4-85	24	47	115	22	116	7733	
10-18-86	24	22	40	50	53	2650	
7-11-87	24	20	100	38	107	2816	
10-18-87	24	38	10	70	86	2150	
10-19-88	24	40	60	35	62	1771	
10-20-89	24	m	65	30	56	1867	
10-21-90	24	m	60	30	50	1667	
10-9-91	24	m	142	21	36	2667	

Pool _____ Operator _____

Lease _____ Well No. _____ Unit _____ S _____ T _____ R _____

[illegible]