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NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Form C-105
Revised 11-4-68

5a. Indicate Type of Lease
State ☐ Foreign ☐
5. State Oil & Gas Lease No.

1a. TYPE OF WELL	OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐
b. TYPE OF COMPLETION	NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

7. Unit Agreement Name
8. Farm or Lease Name
9. Well No.

2. Name of Operator	MARTINDALE PETROLEUM CORPORATION
3. Address of Operator	Box 1555, Santa Fe, NM 87140

10. Field and Pool, or Wildcat	Undesignated
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4. Location of Well	UNIT LETTER <u>2</u> LOCATED <u>330</u> FEET FROM THE <u>South</u> LINE AND <u>1700</u> FEET FROM
THE <u>West</u> LINE OF SEC. <u>7</u> TWP. <u>23S</u> RGE. <u>37E</u> NMPN	

12. County	Los
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15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
4/9/78	4/19/78	5/9/78	3435.9 GL	

20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools	Cable Tools
6750'	6699'			all	

25. Was Directional Survey Made	yes
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26. Type Electric and Other Logs Run	collar locator, gamma ray tie-in log
	Geopac II Porosity and Dual Laterolog Micro-Spherometer and Inc.

27. Was Well Cored	No
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28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED		
8 3/8"	24# K-55 new	1145'	12 1/2"	27# ex Halliburton light salt	ex salt: +48/6x		
3 1/2"	17# K-55 new	6752'	7 7/8"	2350 ex Hall. light salt	36/6x		

29. LINER RECORD							
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
8 3/8"							
Frac job - 60,000 Halliburton versagel 1400, 3/32 mesh salt & benzoin acid flake, 300# block in 500 gelled water. 60,000 versagel carrying 12,000/100 mesh sand & 34,000/20-40 sand in							

30. TUBING RECORD	
SIZE	DEPTH SET

31. Perforation Record (Interval, size and number)			
3 3/8" hyper-jet 11 steel carrier gun, hole size 0.40 w/2 jet shorts per ft at staggered 180 plane, centralized, five zones, 20 holes			
6471-73'	6531-55'	6603-07'	
6484-86'	6546-88'		

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. stages.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
6471-73, 6484-86	1000 gals 15% NE acid + 6 balls
6531-55	500 gals 15% NE acid
6586-88 -30# benzoic acid flake	300 gals acid
6603-07 -30# benzoic acid flake	300 gals acid

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
5/9/78		flowing				producing	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
3/9/78	6	32/64		24	27.5	TSTM	1563
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
			90	150	TSTM	35	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
Will be sold to Getty Oil Company	Burton Voteto

35. List of Attachments
Logs and deviation survey

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED	TITLE	DATE
<i>Jo Johnson</i>	Secretary-Treasurer	May 10, 1978

This form is to be filed with the appropriate State District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates 1190	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers 2440	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen 2612	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg 2853	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres 3314	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta 3525	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock 4000	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry 5171	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard 5472	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo 5511	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp 5522	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

No. 5, from.....to.....

No. 6, from.....to.....

-6- 1190 1160 Top of Salt

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from 2017 172 ~~XXXXX~~ tofeet.
 No. 2, from 1893 141 ~~XXXXXXXXXXXX~~ tofeet.
 No. 3, from 3314 201 ~~XXXXX SEVEN RIVERS~~ tofeet.
 No. 4, from 3616 107 ~~XXXXXXXX~~ tofeet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation
3883	5121	1638	Grayburg
5121	5422	301	San Andres
5432	5141	709	Clotessa
6433-6633	6433	292	Elinbry
6141	6433	292	Tubb
6433-	6639	266	Drinkard