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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name	
2. Name of Operator MARTINDALE PETROLEUM CORPORATION		8. Farm or Lease Name Little "V"	
3. Address of Operator P. O. Box 1955 Hobbs, NM 88240		9. Well No. 1	
4. Location of Well UNIT LETTER N 330 FEET FROM THE South LINE AND 1700 FEET FROM THE West LINE, SECTION 7 TOWNSHIP 22S RANGE 37E NMPM.		10. Field and Pool, or Wildcat Undesignated	
15. Elevation (Show whether DF, RT, GR, etc.) 3435.9 GL		12. County Lea	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

4/20/78 Ran 3 1/2" 17#/ft K-55 LT&C new casing, set @ 6752'.

Cemented w/ 1350 sx Halliburton light cement containing 8#/salt sx, 5#/sx gillsonite & 1#/sx flocele. Tailed in w/400 sx Class "C" cement containing .5 CFR-2, 10#/sx sand & 8#/sx salt. Plug down 1:45 am 4/21/78. Circulated approximately 500 sx to surface.

5/2/78 Pressure tested csg ~~max~~ 1500 psi for 15 minutes - no decline in pressure.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *[Signature]* TITLE Secretary-Treasurer DATE May 10, 1978

APPROVED BY _____ TITLE SUPERVISOR DISTRICT 1 DATE MAY 10 1978

CONDITIONS OF APPROVAL, IF ANY: