District I

t'O Box 1980, Hobbs, NM 88241-1980

District II

PO Drawer DD, Artesia, NM 88211-0719

District III

1000 Rio Brazos Rd., Aztec, NM 87410 District IV

State of New Mexico Ainerals & Natural Resources Department Ener

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

Form C-104 Revised October 18, 1994 Instructions on back Submit to Appropriate District Office 5 Copies

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT 1 Operator name and Address 2 OGRID Number 3 A323	District IV 2040 South Pacheco,	. Santa	Fe. Ni	M 87505									AME	NDED REPORT	
Chevron U.S. A. Inc. P.O. Box 1150 APIN. mbert APIN. m	I.	,	•		FOR A	LLOWAB	BLE A	AND AT	UTHOI	UZAT	ION TO TI	RANS	PORT		
P.O. Box 1150 **APININIPER** **APIN				¹ Opera	ator name an	d Address									
Mildland	Chevron U.S.A. Inc.										4323				
4 ARI Number	P.O. Box 1150														
39-0 30-025-25906 WANTZ-ABO 52700 Treporty Code															
Property Carle Property Name Page Property Name Page Property Name Page															
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12 List Colds		$\overline{}$				T - 14-	East f	From the	North/So	wth I inc	Feet from the	Fast/Wast line		County	
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