¥.	NO. OF COPIES RECEIVED DISTRIBUTION SANTA FE FILE U.S.G.S. LAND OFFICE IRANSPORTER OIL GAS OPETATOR PROPATION OFFICE Operator GULF OIL CORPORATI Address P. O. Box 670, HC Reason(s) for filing (Check proper box) New Well	REQUEST AUTHORIZATION TO TRA ON Obbs, New Mexico 88240 Designate KMMXXXX Transporter of: CII X Dry Ga	<b>H</b>	Form C-104 Supersedes Old C-104 and C-3 Elfocitivo 1-1-65 AS	
	Change in Ownership	Casinghead Gas 🛛 Conder			
**	ESCRIPTION OF WELL AND LEASE				
	Lease Name	Well No. Pool Name, Including Fe	ormation Kind of Lease	20000 1101	
	Hugh	13   Wantz Granit	te Wash	Fee	
	Unit Letter A ; 71	O Feet From The North Lin	e and 330 Feet From T	heEast	
	Line of Section 14 Tow	mship 22-S Range	37-е , ммрм,	Lea County	
III.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	S		
	Nome of Authorized Transporter of Oil		Address (Give address to which approv		
	Shell Pipe Line Company Name of Authorized Transporter of Casinghead Gas X or Dry Gas		P. O. Box 1910, Midland, Texas 79701 Address (Give address to which approved copy of this form is to be sent)		
	Warren Petroleum Corporation		P. 0. Box 1589, Tuls:		
	If well produces oil or liquids,	Unit Sec. Twp. Ege.	Is gas actually connected? Whe		
	give location of tanks.	C 14 22S 37E	Yes	10-7-78	
	If this production is commingled wit COMPLETION DATA	his production is commingled with that from any other lease or pool, give commingling order number:			
	Designate Type of Completio	n - (X) Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v, Diff. Res*v.	
	Date Spudded	Date Compl. Ready to Prod.	XX   Total Depth	P.B.T.D.	
	7-26-78	10-10-78	7833'	7701'	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oll/Gas Pay	Tubing Depth	
	3338' GL Perforations	Granite Wash	7439	7390' Depth Casing Shoe	
	7439' - 7662'				
		······································	CEMENTING RECORD	SACKS CEMENT	
	ROLE SIZE	CASING & TUBING SIZE	1137'	500 sx - Circulated	
	<u>12-1/4"</u> 7-7/8"	8-5/8" - 24# 5-1/2" - 15,5# & 17#	7818'	1870 sx - Circulated	
		2-3/8"	7390 <sup>1</sup>		
V TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to				i	
oble for this depth or be for full 24 hours)					
	Date First New Oil Run To Tonks	Date of Test	Producing Method (Flow, pump, gas lif	(, etc.)	
	10-7-78 Length of Test	10-12-78 Tubing Pressure	Flowing Casing Pressure	Choke Size	
	24 Hours	500#		20/64"	
	Actual Fred. During Test	Cil-Bble.	Water-Bble.	Gas-MCF	
	181 Bbls	181			
	GAS WELL			Corr. Gvty: 41.4°	
	Actual Frod. Tost-MCF/D	Longth of Test	Bbla. Coniensate/MMCF	Gravity of Condensate	
	Teating Nothod (pitot, back pr.)	Tubing Prenows (Shut-in)	Casing Pressure (Shut-18)	Choke Size	
VI.	CERTIFICATE OF COMPLIANC	CE	OIL CONSERVA	TION COMMISSION	
	I hereby certify that the rules and regulations of the Oil Concervation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED -	. 12	
			BY John W.	Tungan	
			TITLE Goologia		
	Area Engineer (Title)		This form is to be filed in compliance with RULE 1104. If this is a request for showable for a newly drilled or despendent well, this form must be accompanied by a tabulation of the deviation tests taken on the wall in accordance with RULE 111. All sections of this form must be filled out completely for allow able on now and recompleted wells. Fill out only Sections I, H. III, and VI for changes of owner		
	10-13-78 (Da	te)	well name or number, or transport	. III, and VI for changes of owner er, or other such change of condition t be filled for each pool in multipl	