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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>
2. Name of Operator GULF OIL CORPORATION
3. Address of Operator P. O. Box 670, Hobbs, New Mexico 88240
4. Location of Well UNIT LETTER A , 710 FEET FROM THE North LINE AND 330 FEET FROM THE East LINE, SECTION 14 TOWNSHIP 22-S RANGE 37-E NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 3338' GL

7. Unit Agreement Name
8. Farm or Lease Name Hugh
9. Well No. 13
10. Field and Pool, or Wildcat Wantz Granite Wash
12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Fill Cellar

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

7833' TD

Reached TD of 7-7/8" hole (7833') @ 8:00 P.M., 8-13-78. Ran 212 jts & 1 cut jt (7792.64') of 5-1/2" 15.50# K-55 LT&C casing & 1 shoe jt (14.36') of 17# N-80 casing for a total of 7807'. Shoe set at 7818'. Float Collar set at 7802'. DV tool @ 2495'. Cemented with 750 sacks of Howcolite mix w/5# salt & 1/4# Flocele, 370 sacks of Class "C" Neat w/.5% CFR-2, 750 sacks of Gulfmix w/16% gel & 5% salt. Plug down at 12:01 A.M., 8-15-78. Cement circulated. Wait on cement 18 hours.

Received OCD approval. Piped valves off each casing string above ground level. Filled cellar, 8-17-78.

Tested 5-1/2" casing to 4000# for 30 minutes; held o.k.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u><i>N. E. Clegg</i></u>	TITLE <u>Area Engineer</u>	DATE <u>08-21-78</u>
ORIGINAL SIGNED BY NATHAN E. CLEGG		
APPROVED BY <u>OIL & GAS INSP.</u>	TITLE <u></u>	DATE <u>AUG 23 1978</u>
CONDITIONS OF APPROVAL, IF ANY:		