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Form C-105
Revised 11-1-58

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease: State [X] Fee [ ]

5. State Oil & Gas Lease No.: LG-286

1a. TYPE OF WELL

b. TYPE OF COMPLETION: OIL WELL [ ] GAS WELL [X] DRY [ ] OTHER ____ NEW WELL [X] WORK OVER [ ] DEEPEN [ ] PLUG BACK [ ] DIFF. RESVR. [ ] OTHER

7. Unit Agreement Name:

8. Farm or Lease Name: State GA

2. Name of Operator: Amoco Production Company

9. Well No.: 1

3. Address of Operator: P. O. Box 68 Hobbs, NM 88240

10. Field and Pool, or Wildcat: Wildcat Strawn

4. Location of Well

UNIT LETTER K LOCATED 1980 FEET FROM THE South LINE AND 1980 FEET FROM THE West LINE OF SEC. 13 TWP. 23-S RGE. 34-E NMPM

12. County: Lea

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Cashinghead
2-28-80	6-5-81	Temporarily Abandoned	3359' GL	

20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools	Cable Tools
13914'	12365'		→	0-TD	

24. Producing interval(s), of this completion — Top, Bottom, Name: 11980'-12064' Strawn

25. Was Directional Survey Made: No

26. Type Electric and Other Logs Run: Comp Neutron Form Density; Dual Laterolog

27. Was Well Cored: No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
20"	94#	737'	26"	850 SX Class C	Circ. 50 SX
13-3/8"	54.5#	5063'	17-1/2"	1900 SX Class C	Circ. 10 SX
9-5/8"	53.5#	11850'	12-1/4"	2500 SX Class C	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN
5-1/2"	11354'	13912'	800 SX Cl. H	

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-7/8"		

31. Perforation Record (Interval, size and number): 11980'-12064' w/2 JSPF

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
11980'-12064'	5000 gal. 15% HCL

33. PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping — Size and type pump)	Well Status (Prod. or Shut-in)
4-23-81	Flowing	Shut-in (TA)

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period →	Oil — Bbl.	Gas — MCF	Water — Bbl.	Gas — Oil Ratio
4-21-81	19	48/64		0	45	0	

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate →	Oil — Bbl.	Gas — MCF	Water — Bbl.	Oil Gravity — API (Corr.)
35#			0	57	0	

34. Disposition of Gas (Sold, used for fuel, vented, etc.):

Test Witnessed By:

35. List of Attachments: Logs mailed 7-11-80

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Greg Mitchell TITLE Admin. Analyst DATE 6-30-81

0+4-NMOCD, H 1-Hou 1-Susp 1-GPM 1-W. Stafford, Hou 1-Yates

gm

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 35 through 38 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico				Northwestern New Mexico			
T. Anhy		T. Canyon		T. Ojo Alamo		T. Penn. "B"	
T. Salt		T. Strawn	11977	T. Kirtland-Fruitland		T. Penn. "C"	
B. Salt		T. Atoka	12226	T. Pictured Cliffs		T. Penn "D"	
T. Yates		T. Miss	13600	T. Cliff House		T. Leadville	
T. 7 Rivers		T. Devonian		T. Menefee		T. Madison	
T. Queen		T. Silurian		T. Point Lookout		T. Elbert	
T. Grayburg		T. Montoya		T. Mancos		T. McCracken	
T. San Andres		T. Simpson		T. Gallup		T. Ignacio Qtzte	
T. Glorieta		T. McKee		Base Greenhorn		T. Granite	
T. Paddock		T. Ellenburger		T. Dakota		T.	
T. Blinebry		T. Gr. Wash		T. Morrison		T.	
T. Tubb		T. Granite		T. Todilto		T.	
T. Drinkard		T. Delaware Sand	5160	T. Entrada		T.	
T. Abo		T. Bone Springs	8577	T. Wingate		T.	
T. Wolfcamp	11535	T. Bell Lake	12279	T. Chinle		T.	
T. Penn.		T. M. Morrow	13128	T. Permian		T.	
T. Cisco (Bough C)		T.		T. Penn. "A"		T.	

OIL OR GAS SANDS OR ZONES

No. 1, from ..... to ..... No. 4, from ..... to .....

No. 2, from ..... to ..... No. 5, from ..... to .....

No. 3, from ..... to ..... No. 6, from ..... to .....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from ..... to ..... feet. .....

No. 2, from ..... to ..... feet. .....

No. 3, from ..... to ..... feet. .....

No. 4, from ..... to ..... feet. .....

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0'	85'	85'	Sand X red bed				
85'	2222	2137'	Sand X anhydrite				
2222	2654	432	Sand X dolomite				
2654	3225	571	Sand X Anhydrite				
3225	3607	382	Anhydrite X salt				
3607	3746	139	Anhydrite X gypsum				
3746	4035	289	Anhydrite, salt, X gypsum				
4035	4293	258	Anhydrite, Sand, X lime				
4293	4607	314	Anhydrite x sand				
4607	6368	1761	Lime				
6368	6589	221	Sandy Lime				
6589	8774	2185	Lime				
8774	9413	639	Lime x shale				
9413	9762	349	Lime X shale X chert				
9762	11898	2136	Lime				
11898	12621	723	Lime X shale				
12621	12831	210	Shale				
12831	13914	1293	Lime X shale				