

NEW MEXICO OIL CONSERVATION COMMISSION  
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102  
Supersedes C-128  
Effective 1-1-65

All distances must be from the outer boundaries of the Section

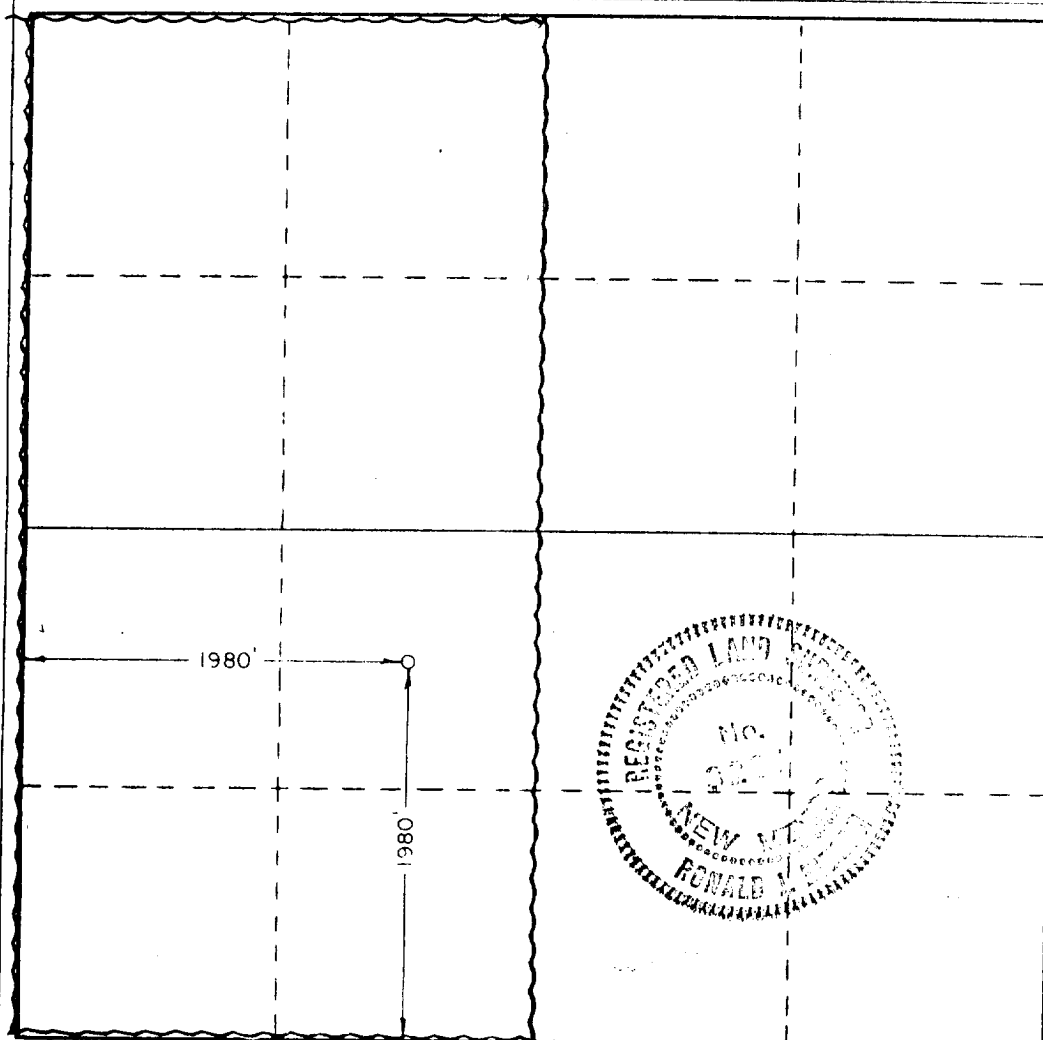
Operator <b>Amoco Production Co.</b>			Lease <b>State GA</b>		Well No. <b>1</b>
Unit Letter <b>K</b>	Section <b>13</b>	Township <b>23 South</b>	Range <b>34 East</b>	County <b>Lea</b>	
Actual Footage Location of Well: <b>1980</b> feet from the <b>South</b> line and <b>1980</b> feet from the <b>West</b> line					
Ground Level Elev. <b>3359.0</b>	Producing Formation <b>Atoka</b>		Pool <b>Wildcat Atoka</b>		Dedicated Acreage: <b>320</b> Acres

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation \_\_\_\_\_

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) \_\_\_\_\_

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name Benton Green  
Position Assist. Admin. Analyst

Company Amoco Production Company

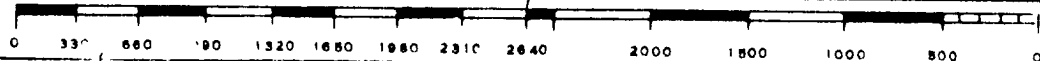
Date 4-7-81

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed 4/13/78

Registered Professional Engineer and/or Land Surveyor

Ronald J. Eidson  
Certificate No. John W. West 676  
Ronald J. Eidson 3239



OIL CONSERVATION DIVISION

P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-73

NO. OF COPIES RECEIVED	
DISTRIBUTION	
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LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease  
State ☒ Fee ☐  
5. State Oil & Gas Lease No.  
LG-286

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☐ GAS WELL ☒ OTHER ☐  
Name of Operator  
Amoco Production Company  
Address of Operator  
P. O. Box 68, Hobbs, NM 88240  
Location of Well  
UNIT LETTER K, 1980 FEET FROM THE South LINE AND 1980 FEET FROM  
THE West LINE, SECTION 13 TOWNSHIP 23-S RANGE 34-E N.M.P.M.

7. Unit Agreement Name  
8. Farm or Lease Name  
State GA  
9. Well No.  
1  
10. Field and Pool, or Wildcat  
Wildcat Atoka  
12. County  
Lea

15. Elevation (Show whether DF, RT, GR, etc.)  
3359' GL

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	Change zones <input checked="" type="checkbox"/>

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in service unit 3-31-81 and pulled tubing. Set a cast iron bridge plug at 13346' and capped with 35' cement. Perforated Atoka intervals 12571'-12579' with 4 shots/ft. Swabbed three hours and recovered 10 bbl. load water and had a show of gas. Acidized 12571'-12579' with 1500 gal. 7-1/2% MS acid with additives. Currently flow testing.

0+4-NMOCD, H 1-Hou 1-Susp 1-W. Stafford, Hou 1-LBG 1-Yates

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Jerry Green TITLE Assist. Admin. Analyst DATE 4-7-81  
Orly. Signed By  
APPROVED BY Jerry Green TITLE Assist. Admin. Analyst DATE 4-7-81  
CONDITIONS OF APPROVAL, IF ANY: