

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. LG-286

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator Amoco Production Company	8. Farm or Lease Name State GA
3. Address of Operator P. O. Box 68 Hobbs, NM 88240	9. Well No. 1
4. Location of Well UNIT LETTER <u>K</u> <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM THE <u>West</u> LINE, SECTION <u>13</u> TOWNSHIP <u>23-S</u> RANGE <u>34-E</u> N.M.P.M.	10. Field and Pool, or Wildcat Und. Antelope Ridge Morro
15. Elevation (Show whether DF, RT, GR, etc.) 3359 GL	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled to a TD of 11850' and ran 9-5/8" casing set at 11850', Cemented with 1400 SX Trinity Lite cement and 1100 SX Class H cement with 3/4% CFR-2 and 5# KCL per Sx. Plugged down 1:00 p.m. 5-7-80. Top of cement found by temp survey at approx. 4985'. WOC 18 hours. Tested casing with 1000# for 1 hr. Test OK. Reduced hole to 8-1/2" and resumed drilling.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Bob Davis</u>	TITLE <u>Admin. Analyst</u>	DATE <u>5-19-80</u>
Orig. Signed by Jerry Sexton		
APPROVED BY <u>Dist. L. Supra</u>	TITLE	DATE <u>MAY 22 1980</u>
CONDITIONS OF APPROVAL, IF ANY: <u>0+4-NMOCD, H</u>	<u>1-Hou</u>	<u>1-Susp</u>
	<u>1-BD</u>	<u>1-Yates</u>