

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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LAND OFFICE	
OPERATOR	

CORRECTED REPORT

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.

LG-286

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Amoco Production Company	8. Farm or Lease Name State GA
3. Address of Operator P. O. Box 68 Hobbs, NM 88240	9. Well No. 1
4. Location of Well UNIT LETTER <u>K</u> , <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM THE <u>West</u> LINE, SECTION <u>13</u> TOWNSHIP <u>23-S</u> RANGE <u>34-F</u> N.M.P.M.	10. Field and Pool, or Wildcat Und. Antelope Ridge Morrow
15. Elevation (Show whether DF, RT, GR, etc.) 3359 GL	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled to a TD of 5100' and ran 13-3/8" casing set at 5063'. DV tool set at 3818'. Cemented with 1400 SXS BJ Lite cement with 15# salt and 5# Gilsonite and 1/2" Celoflake/SX and 300 SXS thick set cement and 200 SXS Class "C" cement. Opened DV tool and circulated out 10 sxs. Cemented second stage with 5000 sxs BJ Lite cement with 15# salt and 3# Gilsonite and 1/2# Celoflake;sx and 200 sxs Class "C" cement. Plugged down 7:30 a.m. 3-22-80. TCMT approximately 97' from surface. Released Warton Drilling Co. (Rig #3). Plan to move in larger rig and resume drilling.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Bob Davis</u>	TITLE <u>Admin. Analyst</u>	DATE <u>5-19-80</u>
APPROVED BY <u>Orig. Signed by Jerry Sexton Dist. 1, Supv.</u>	TITLE <u>0+4-NMOCD, H</u>	DATE <u>MAY 22 1980</u>
CONDITIONS OF APPROVAL, IF ANY:	1-Hou	1-Susp
	1-BD	1-Yates