

RECEIVED

JAN 15 1980

OIL CONSERVATION DIV

**NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT**

via C-102
Supersedes C-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section

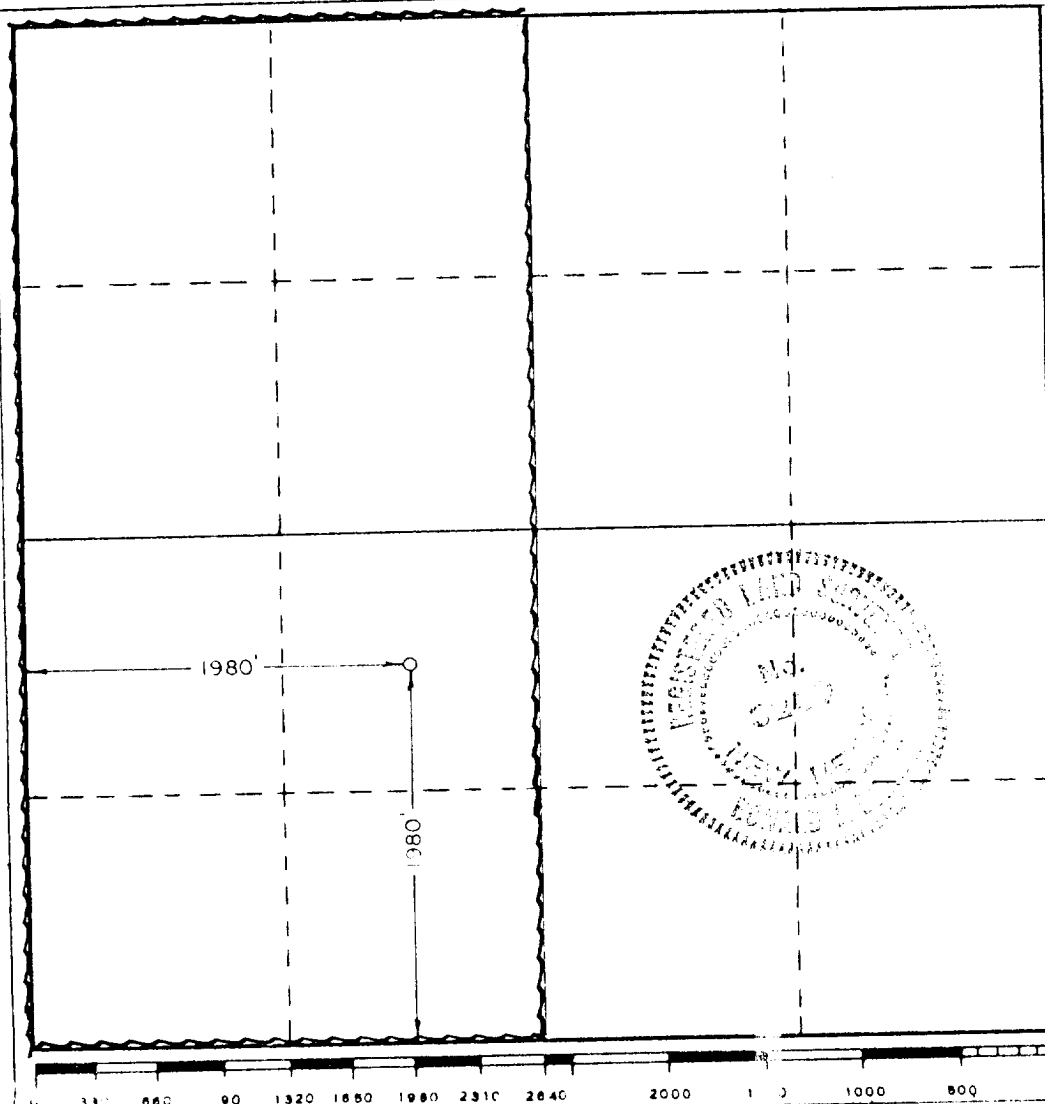
Operator Amoco Production Co.			Lease State GA		Well No. 1
Unit Letter K	Section 13	Township 23 South	Range 34 East	County Lea	
Actual Footage Location of Well:					
1980 feet from the South line and 1980 feet from the West line					
Ground Level Elev. 3359.0	Producing Formation Morrow	Pool Und. Antelope Ridge Morrow		Dedicated Acreage: 320 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name Bob Davis
 Position Assistant Admin. Analyst
 Company Amoco Production Company
 Date 1-11-80

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed 4/13/78
 Registered Professional Engineer and/or Land Surveyor

Ronald J. Eidson
 Certificate No. John W. West
Ronald J. Eidson

STATE NM

APL 30-025-25922

MAP

CO-ORD

~~12-3-30 NM~~

CMP 4-21-81

WELL CLASS: INIT WF FINWF LSE. CODE

FORMATION

dy

ID 13,914 (MRRW)

PBC

(C)PRSELEV

~~3359~~ GL

~~sub-s 19~~

7-7-80 TD 13,914; PBD 13,712; Tstg

12-3-30 NM

LEA
AMOCO PRODUCTION CO.

Wildcat
1 State "GA"
Sec 13, T23S, R34E

NM
Page #

7-7-80 Continued
Flwd @ 250 MCFGPD in 24 hrs thru 24/64 chk
(13,513-575)
11-19-80 TD 13,914; PBD 13,712; SI
Perf (Morrow) 13,507-516, 13,556-569 w/4 SPF
Flwd 60 BW w/35 FT flare in 22 hrs thru 16/64
chk, TP 600 (13,507-569)
Sqzd (13,507-569) 100 sx & DOC
Perf (Morrow) 13,562-567, 13,571-575 w/4 SPF
Swbd 65 BW w/4 FT flare in 8 hrs (13,562-575)
4-14-81 TD 13,914; PBD 12,365; Prep Acid
CIBP @ 13,311
Perf (Atoka) 12,571-579 w/4 SPF

12-3-30 NM

4-14-81 Continued
Acid (12,571-579) 1500 gals
Swbd 1 BO + 10 BLW (12,571-579)
CIBP @ 12,365
Perf (Strawn) 11,980-984, 11,989-992,
11,996-12,000, 12,006-010, 12,012-014,
12,019-022, 12,055-064 w/2 SPF
4-16-81 TD 13,914; PBD 12,365; SI
Att to Acid, Communicated down backside
Lost Pkr in hole
4-27-81 TD 13,914; PBD 12,365; Tstg
Swbd 1 BO + 2 BW (11,980-12,064)
7-20-81 TD 13,914; Dry & Abandoned
LOG TOPS: Wolfcamp 11,535, Strawn 11,977,
Atoka 12,226, Morrow 13,128, Mississippian 13,000

12-3-30 NM

LEA Wildcat
AMOCO PRODUCTION CO. 1 State "GA"
Sec 13, T23S, R34E

NM
Page #3

7-20-81 Continued
Rig Released 6-7-80
12-20-80 TEMPORARY COMPLETION ISSUED
7-25-81 RE-ISSUE OF SUSPENDED COMPLETION
3-27-82 RE-ISSUE TO AMEND SECTION: Formerly reported as
Sec 14

12-3-30 NM
IC 30-025-70150-78

COUNTY LEA

FIELD Wildcat

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OPR AMOCO PRODUCTION CO.

STATE NM

NO 1 LEASE State "GA"

API 30-025-25922

Sec/314, T23S, R34E

MAP

1980 FSL, 1980 FWL of Sec

COORD

26 mi SE/Halfway

12-3-30 NM

SPD 2-29-80

CMP 4-21-81

CSC

20-737-850 sx

13 3/8-5063-2200 sx

9 5/8-12,850-2500 sx

5 1/2-lnr-11,354 -13,912-800 sx

WELL CLASS: INIT WF FINWF LSE CODE

FORMATION

DATUM

FORMATION

DATUM

TD 13,914 (MRRW)

PBD

DRY & ABANDONED

CONTR Warton #3

OPR SELEV 3359 GL

sub-s 19

F.R. 5-8-78
 PD 14,000 RT (Morrow)
 3-18-80 Drlg 4496 anhy & sd
 3-24-80 TD 5100; SI WORT
 4-21-80 Drlg 8106 lm & sd
 4-30-80 Drlg 10,842
 5-7-80 TD 11,850; Rng csg
 5-16-80 Drlg 12,570 sh & lm
 5-28-80 Drlg 13,408 sh & lm
 6-3-80 TD 13,914; Rng Logs
 6-6-80 TD 13,914; WOC
 6-13-80 TD 13,914; WOCT
 6-23-80 TD 13,914; PBD 13,686; DOC
 7-3-80 TD 13,914; PBD 13,712; Prep Test
 7-7-80 Perf (Morrow) 13,513-522, 13,562-575
 TD 13,914; PBD 13,712; Tstg
 Flwd @ 250 MCFGPD in 24 hrs thru 24/64 chk
 (13,513-575)

12-3-30 NM

LEA
AMOCO PRODUCTION CO.

Wildcat
1 State "GA"
Sec 13, T23S, R34E

NM
Page #2

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chk, TP 600 (13,507-569)
Sqzd (13,507-569) 100 sx & DOC
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Swbd 65 BW w/4 FT Flare in 8 hrs (13,562-575)
4-14-81 TD 13,914; PBD 12,365; Prep Acid
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Acid (12,571-579) 1500 gals
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12-3-30 NM

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12,019-022, 12,055-064 w/2 SPF
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