

Form 9-331
Dec. 1973

N. M. OIL CONS. COMMISSION

P. O. BOX 1980

HOBBS, NEW MEXICO 88240

UNITED STATES

RECEIVED

Form Approved.
Budget Bureau No. 47-R1424

DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

NOV 25 11 22 AM '83

BUR. OF LAND MGMT
ROSWELL DISTRICT

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well gas ☒ well other ☐
2. NAME OF OPERATOR
Amoco Production Company
3. ADDRESS OF OPERATOR
P. O. Box 68, Hobbs, New Mexico 88240
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1980' FSL X 660' FWL, Sec. 26
AT TOP PROD. INTERVAL: (Unit L, NW/4, SE/4)
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☒
(other) ☐

SUBSEQUENT REPORT OF:

☐
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5. LEASE
NM-18634-A
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
Federal H
9. WELL NO.
1
10. FIELD OR WILDCAT NAME
Wildcat Wolfcamp
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
26-23-33
12. COUNTY OR PARISH
Lea
13. STATE
NM
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)
3660.1' GR

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Propose to plug and abandon the subject well per the following:

Move in service unit and kill well as necessary. Displace 7-5/8" casing from PBTD (11,237') to 9260' with 88 bbls of gelled brine water. Spot a 200' plug across the top of the Bone Springs from 9060'-9260' with 42 sx class H neat cement. Spot gelled brine from 9060'-5125'. Spot a 150' plug at the 10-3/4" casing shoe with 29 sx of class C neat cement from 5125' to 5275'. Spot gelled brine from 5125' to 3200'. Spot a 100' plug with 19 sx of class C neat cement from 3100'-3200'. Spot gelled brine from 3100' to 900' and then POH. RIH with 4" casing gun and perforate from 900'-899' with 4 SPF at 90° phasing. Pump down 7-5/8" casing to establish an injection rate.

1-HOU, R. E. Ogden, Rm 21.150 1-F. J. Nash, HOU Rm 4.206 1-CMH 0+6-BLM, R COVER
Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED David R. Glass TITLE Admin. Analyst DATE 11-21-83

(ORIG. SGD.) DAVID R. GLASS (This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL

DEC 27 1983

RIH with a cement retainer and set at 700'. Pump 220 sx of class C neat cement. Once cement circulates, sting out of retainer and reverse out excess cement. Spot gelled brine from 700'-50'. Spot a 50' surface plug with 10 sx of class C neat cement. Erect PXA marker and clean location.

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DEC 28 1983

O.C.P.
HOBBS OFFICE