

Form 9-331
Dec. 1973

Form Approved.
Budget Bureau No. 42-R1424

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well gas ☒ well other ☐
2. NAME OF OPERATOR
Amoco Production Company
3. ADDRESS OF OPERATOR
P. O. Box 68, Hobbs New Mexico 88240
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1980' FSL X 660' FWL, Sec. 26
AT TOP PROD. INTERVAL: Unit L, NW/4, SE/4
AT TOTAL DEPTH:

5. LEASE
NM-18634-A
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
Federal H
9. WELL NO.
1
10. FIELD OR WILDCAT NAME
~~Wolfcamp~~ Binninstock
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
26-23-33
12. COUNTY OR PARISH
Lea
13. STATE
NM
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)
3660.1' GR

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☒
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other)

SUBSEQUENT REPORT OF:

☐
☐
☐
☐
☐
☐
☐
☐
☐
☐

RECEIVED

MAY 31 1983

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

OIL & GAS

ROSWELL, NEW MEXICO

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Propose to clean out tubing and casing, run a liner, re-perforate, acidize and return to production as follows:

Clean out tubing with sand bailer and rig up service unit. Swab to 10,000'. Load tubing with 15.4#/gal mud. Run in hole with coiled tubing and clean out tubing. Run in hole with perf gun and shoot 4 holes in 1st joint above packer. Circulate with 15.4#/gal mud. Release packer. Pull out of hole with tubing string, packer, and tailpipe. If tailpipe is stuck run in a free point and cut tubing where free. Pull out of hole. Washover cut tubing and fish out of hole. Condition mud down to 13.4-13.6#/gal and load hole. Run in hole with bit for 5", 18# casing and clean out to plug back total depth of 13,755'. Circulate and condition hole to run 2-7/8" P-105 liner. Pull out of hole with bit. Run 2-7/8" 6.5# liner. Set liner at 13,755' and place hanger so that top of liner is at 11,800'. Gauge liner to 2.347" while run in hole. Cement liner with 125 sacks of

Subsurface Safety Valve: Manu. and Type 0+5-BLM, R 1-HOU 1-F. J. Nash, HOU @ 1-SUSP 1-PJS

18. I hereby certify that the foregoing is true and correct

SIGNED Peter J. Serna TITLE Ast Adm. Analyst DATE 5-26-83

APPROVED

(This space for Federal or State office use)

APPROVED BY (Orig. Sgd.) PETER W. CHESTER

CONDITIONS OF APPROVAL, IF ANY:

TITLE _____ DATE _____

JUN 2 1983

class H cement, fluid loss additive and friction reducer. Pull up 1000' and close blow out preventer. Pressure up to 500-600 PSI. Pull out of hole. Drill out cement and dress off top of 2-7/8" liner. Pressure test top of liner to 500 PSI. Pull out of hole. Run in hole with 2-1/4" bit and clean out 2-7/8" liner to float shoe. Circulate mud out of hole with 10# brine. Pull out of hole with bit. Run in hole with 2.25# gauge ring to plug back total depth of 13,755'. Pull out of hole with gauge ring. Run in hole with permanent packer on wireline and set at 11,650'. Run in hole with 1 joint 2-7/8", 6.5#, N-80 tubing, 1.81 profile nipple, 2 joints 2-7/8" tubing, seal assembly, and on-off tool with 1.875" profile nipple. Sting into packer assembly. Run in hole with perf gun using 90° phasing. Perf Wolfcamp intervals 13,494'-98', 13,533'-37', 13,553'-61', 13,571-79' and 13,618'-22' with 4 DPJSPF. Flow back well and swab if necessary. If well won't produce acidize w/ 2800 gals of 15% NEFE HCL at 1-2 BPM. Flush acid with 90 bbls of clean 2% KCL brine. Try to flow back load and swab if necessary. Return to production.

RECEIVED

JUN 3 1983

O.C.D.
HOBBS OFFICE