

N. M. OIL CONS. COMM CN
P. O. BOX 1980
HOBBS, NEW MEXICO 88240

Form 9-331
Dec. 1973

Form Approved.
Budget Bureau No. 42-R1424

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ other ☐
well well
2. NAME OF OPERATOR
AMOCO PRODUCTION COMPANY
3. ADDRESS OF OPERATOR
P. O. BOX 68, HOBBS, NM 88240
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1980' FSL X 660' FWL, Unit L
AT TOP PROD. INTERVAL: Sec. 26, T-23-S, R-33-E
AT TOTAL DEPTH:
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

SUBSEQUENT REPORT OF:

☐
☐
☒
☐
☐
☐
☐
☐
☐

5. LEASE
NM-18634-A
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
Federal "H"
9. WELL NO.
1
10. FIELD OR WILDCAT NAME
Bunninstool
Wildcat Wolfcamp
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
26-23-33
12. COUNTY OR PARISH
Lea
13. STATE
NM
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)
3360.1' GR

RECEIVED

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

MAR 29 1983

OIL & GAS
MINERALS MGMT. SERVICE

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Moved in service unit 4-19-82. Ran sinker bars and unable to get past 12787'. Perforated tubing at 11753' with 2 SPF and circ. with brine water. Circ. with 15.4# mud. Pulled tubing, packer, and tailpipe. Tagged fill at 13282' and cleaned out to 13755'. Spotted 10 bbl 2% KCl brine water. Ran 1 jt. tubing, "F" nipple, 50 jt. 2-3/8" tubing, packer, and 2-7/8" tubing to 11000'. Displaced hole with 2% KCl brine water. Set the packer at 11748' with tubing landing at 13345'. Fished for apx. 120 hrs. and could not recover fish. Perforated tubing at 11686' and 11656' with 2 JSPF. Pumped 20 bbl brine with 10# 2% KCl. Displaced hole with 530 bbl 15.4# mud. Pulled tubing, packer, and tailpipe. Tagged fill at 13507' with sinker bar and lost sinker bar. Attempted to fish, but no recovery. Tagged fish at 13517' and cut over fish to 13547'. Cleaned out 13624'-77' and circ. clean. Spotted 10# brine 13755'-628'. Spotted 10# brine 13745'-244'. Ran a packer to 11803' with tailpipe landing at 13352'.
0+4-BLM,R 1-HOU 1-F.J.NASH,HOU 1-NMOC,H 1-SUSP 1-CLF

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Cathy L. Jorman TITLE Ast. Adm. Analyst DATE 3-22-83

ACCEPTED FOR RECORD (This space for Federal or State office use)
APPROVED BY PETER W. CHESTER TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:
JUN 2 1983

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

GPO : 1976 O - 214-149

Displaced hole with 510 bbl brine. Set the packer. Removed blowout preventer and installed tree. Perforated 13494'-98', 13533'-37', 53'-61', 71'-79', and 13618'-22' with 2 SPF. Swabbed. Acidized with 1000 gal 15% NEFE HCl with additives. Swabbed. Moved out service unit 5-31-82. Well is currently shut-in pending evaluation of additional work.

RECEIVED

JUN 3 1983

O.C.D.
HOBBS OFFICE