

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐		5. LEASE DESIGNATION AND SERIAL NO. NM-18634-A																			
b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☒ Other ☐		6. IF INDIAN, ALLOTTEE OR TRIBE NAME																			
2. NAME OF OPERATOR Amoco Production Company		7. UNIT AGREEMENT NAME																			
3. ADDRESS OF OPERATOR P. O. Box 68 Hobbs, NM 88240		8. FARM OR LEASE NAME Federal H																			
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1980' FSL & 660' FWL, Sec. 26 At top prod. interval reported below (Unit L, NW/4, SE/4) At total depth		9. WELL NO. 1																			
14. PERMIT NO.		10. FIELD AND POOL, OR WILDCAT Wildcat Wolfcamp																			
DATE ISSUED		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA 26-23-33																			
15. DATE SPUDDED 6-24-78		12. COUNTY OR PARISH Lea																			
16. DATE T.D. REACHED 11-20-78		13. STATE NM																			
17. DATE COMPL. (Ready to prod.) 12-22-80		19. ELEV. CASINGHEAD 3660.1 GL																			
20. TOTAL DEPTH, MD & TVD 15807'		21. PLUG, BACK T.D., MD & TVD 13745'																			
22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY 0-TD																			
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 13571-13579' Wolfcamp		25. WAS DIRECTIONAL SURVEY MADE No																			
26. TYPE ELECTRIC AND OTHER LOGS RUN Comp neutron form density; Dual laterolog micro SFL		27. WAS WELL CORED No																			
28. CASING RECORD (Report all strings set in well)																					
<table border="1"><thead><tr><th>CASINO SIZE</th><th>WEIGHT, LB./FT.</th><th>DEPTH SET (MD)</th><th>HOLE SIZE</th><th>CEMENTING RECORD</th><th>AMOUNT PULLED</th></tr></thead><tbody><tr><td colspan="6">Same as previously reported.</td></tr></tbody></table>				CASINO SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED	Same as previously reported.											
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29. LINER RECORD				30. TUBING RECORD																	
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31. PERFORATION RECORD (Interval, size and number) 13571-13579' w/2 JSPF				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.																	
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33. PRODUCTION																					
DATE FIRST PRODUCTION 12-22-80		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing		WELL STATUS (Producing or shut-in) Shut-in																	
DATE OF TEST 12-22-80	HOURS TESTED 24 hr.	CHOKE SIZE 48/64"	PROD'N. FOR TEST PERIOD →	OIL—BBL. 31	GAS—MCF. 144																
FLOW. TUBING PRESS. 400	CASING PRESSURE →	CALCULATED 24-HOUR RATE →	OIL—BBL. 31	GAS—MCF. 144	WATER—BBL. 0																
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold		OIL GRAVITY-API (CORR.) 4.64																			
35. LIST OF ATTACHMENTS Logs mailed 12-5-78																					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records																					
SIGNED <u>Benton Green</u>			TITLE <u>Assist. Admin. Analyst</u>																		
* (See Instructions and Spaces for Additional Data on Reverse Side)																					
0+5-USGS, H 1-Hou 1-Susp 1-LBG 1-W. Stafford, Hou 1-Southland																					

ACCEPTED FOR RECORD

JAN 16 1981

U.S. GEOLOGICAL SURVEY
ROSTY, N. V. 100

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	GEOLOGIC MARKERS	
				NAME	MEAS. DEPTH
Wolfcamp	13571'	13579'	Gas and oil	Delaware Lime	5275'
				Delaware Sand	5306'
				Bone Springs	9160'
				Wolfcamp	12202'
				Strawn	13958'
				Atoka	14130'
				M. Morrow	15205'

TOP

MEAS. DEPTH

TRUE VERT. DEPTH