Form 9-331 Dec. 1973	Form Approved. Budget Bureau No. 42–R1424
UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY	5. LEASE NM-18634a 6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.) 1. oil gas well other 2. NAME OF OPERATOR Amoco Production Company 3. ADDRESS OF OPERATOR P. 0. Box 68, Hobbs, NM 88240 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) 1980' FSL X 660 FWL, Sec. 26 AT SURFACE: AT TOP PROD. INTERVAL: (Unit L, NW/4 SW/4) AT TOTAL DEPTH: 6. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF: EST WATER SHUT-OFF	7. UNIT AGREEMENT NAME 8. FARM OR LEASE NAME Federal H 9. WELL NO. 1 10. FIELD OR WILDCAT NAME Wildcat Atoka 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 26-23-33 12. COUNTY OR PARISH Lea 13. STATE Lea NM 14. API NO. 15. ELEVATIONS (SHOW DF, KDB, AND WD) 3660.1 GL (NOTE: Report results of multiple completion or zone change on Form 9-330.)
7. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state including estimated date of starting any proposed work. If well is dia measured and true vertical depths for all markers and zones pertinent Propose to increase production by perforating Atoka completion shows significant depletion. interval 14,382-14,406 will continue current p well will be returned to production.	to this work.)* the Bell Lake Lime. Current Opening Bell Lake Lime by perforat
ubsurface Safety Valve: Manu. and Type 8 . I hereby certify that the foregoing is true and correct IGNED <u>Kau</u> <u>title</u> Admin. Supervi	Set @ Ft.

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