

NEW MEXICO OIL CONSERVATION COMMISSION

REQUEST FOR ALLOWABLE

AND

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-101

Supersedes Old C-101 and C-111

Effective 1-1-65

SANTA FE

FILE

U.S.G.S.

LAND OFFICE

TRANSPORTER

OIL

GAS

OPERATOR

PRODUCTION OFFICE

Operator

Amoco Production Company

Address

P.O. Drawer "A", Levelland, TX 79336

Reason(s) for filing (Check proper box)

New Well

Recompletion

Change in Ownership

Change in Transporter of:

Oil

Condensing Gas

Dry Gas

Condensate

Other (Please explain)

Adding condensate transporter.

If change of ownership give name and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name

Federal H

Well No.

1

Pool Name, including Formation

Wildcat Atoka

Kind of Lease

State, Federal or Free

Federal

Lease No.

18634A

Location

Unit Letter

L

1980

Feet From The

South

Line and

660

Feet From The

West

Line of Section

26

Township

23-S

Range

33-E

N.M.P.M.

Lea

County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil

The Permian Corporation

Address (Give address to which approved copy of this form is to be sent)

P.O. Box 1183, Houston, TX

Name of Authorized Transporter of Gas

Llano, Inc.

Address (Give address to which approved copy of this form is to be sent)

P.O. Box 1320, Hobbs, NM 88240

If well produces oil or liquids, give location of tanks.

Unit

L

Sec.

26

Twp.

23-S

Rge.

33-E

Is gas actually connected?

Yes

When

April 7, 1979

COMPLETION DATA

Designate Type of Completion - (X)

Oil Well

Gas Well

New Well

Workover

Deepen

Plug Back

Same Res'v.

Diff. Res'v.

Date Spudded

Date Compl. Ready to Prod.

Total Depth

P.B.T.D.

Elevations (DF, RKB, RT, GR, etc.)

Name of Producing Formation

Top Oil/Gas Pay

Testing Depth

Perforations

Depth Casing Shoe

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE

CASING & TUBING SIZE

DEPTH SET

SACKS CEMENT

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

Date First New Oil Run To Tanks

Date of Test

Producing Method (Flow, pump, gas lift, etc.)

Length of Test

Tubing Pressure

Casing Pressure

Choke Size

Actual Prod. During Test

Oil-Bbls.

Water-Bbls.

Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D

Length of Test

Bbls. Condensate/MSCF

Gravity of Condensate

Testing Method (flow, back pr.)

Tubing Pressure (Shut-in)

Casing Pressure (Shut-in)

Choke Size

CERTIFICATE OF COMPLIANCE

O+4-NMOCd,H 1-RWA 1-Susp 1-Hou 1-Southland

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Ray Cox

(Signature)

ADMINISTRATIVE SUPERVISOR

(Title)

May 3, 1979

(Date)

OIL CONSERVATION COMMISSION

Royalty

APPROVED

DATE

MAY 7 1979

BY

John W. Runyan

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and completed wells.

Fill out only Sections II, III, and VI for changes of owner, well name or number, or transporter or other such change of condition.