

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form O-104
Supersedes Old O-104 and O-
Effective 1-1-65

Deviation Survey Attached

DISTRIBUTION FOR	
LAND OFFICE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL GAS
OPERATOR	
PRODUCTION OFFICE	

Operator Amoco Production Company	
Address P.O. Drawer "A", Levelland, Texas 79336	
Reason(s) for filing (Check proper box)	
New Well ☒	Change in Transporter of ☐
Recompletion ☐	Oil ☐ Dry Gas ☐
Change in Ownership ☐	Casinghead Gas ☐ Condensate ☐

If change of ownership give name and address of previous owner _____

1. DESCRIPTION OF WELL AND LEASE				
Lease Name Federal H	Well No. 1	Pool Name, including Formation Wildcat Atoka	Kind of Lease State, Federal or Fee Federal	Lease No. NM-18634A
Location				
Unit Letter L	1980	South	660	West
Line of Section 25	Township 23-S	Range 33-E	NMPM,	Lea County

2. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS				
Name of Authorized Transporter of Oil ☐ or Condensate ☐		Address (Give address to which approved copy of this form is to be sent)		
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒		Address (Give address to which approved copy of this form is to be sent)		
Tucuman, Inc. Llano, Inc.		Car Road 1320, Hobbs, NM		
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.
Is gas actually connected?		When Expected to Connect April 18, 1979		

If this production is commingled with that from any other lease or pool, give commingling order number: _____

3. COMPLETION DATA				
Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover
		X	X	
Date Spudded 6/24/78	Date Compl. Ready to Prod. 1/28/79	Total Depth 15,807'	P.B.T.D. 14,815'	
Elevations (DF, RKE, RT, GR, etc.) 3660.1 GL	Name of Producing Formation Atoka	Top Oil/Gas Pay 14,725'	Tubing Depth 14,637'	
Perforations 14,725'-14,742'			Depth Casing Shoe	

TUBING, CASING, AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
20"	16"	802'	952 sx CL C
14 3/4"	10 3/4"	5200'	2340 sx BJ Lite + 300
			sx CL C
9 1/2"	7 5/8"	12200'	1250 sx Filler + 400.sx

4. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)			
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

5. GAS WELL			
Actual Prod. Test - MCF/D 5100	Length of Test 24 hrs.	Bbls. Condensate/MMCF 0	Gravity of Condensate ---
Testing Method (flow, back pr.) Back Pressure	Tubing Pressure (shut-in) 800	Casing Pressure (shut-in)	Choke Size 32/64"

6. CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED APR 24 1979 , 19	
O+4-NMOCD, H 1-Hou 1-Susp 1-RWA 1-Southland Royalty		BY _____ Orig. Signed by Les Clements	
Ray Cox Administrative Supervisor		TITLE _____ Oil & Gas Insp.	
March 30, 1979 (Date)		This form is to be filed in compliance with RULE 1104.	
		If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.	
		All portions of this form must be filled out completely for allowable on new and recompleted wells.	
		Fill out only Sections I, H, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.	

RECEIVED

APR 21 1979

U.S. DEPARTMENT OF AGRICULTURE
WASHINGTON, D.C. 20250
MAIL ROOM