Form 9-331 Dec. 1973		60PY TO O. C. C.	Form Approved. Budget Bureau No. 42–R1424
	UNITED ST.		5. LEASE
	DEPARTMENT OF T		NM-18634-A
	GEOLOGICAL	SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir, Use Form 9–331–C for such proposals.)			7. UNIT AGREEMENT NAME
			8. FARM OR LEASE NAME Federal "H"
1. oil well	well X other		9. WELL NO.
2. NAME OF	OPERATOR roduction Company		10. FIELD OR WILDCAT NAME
3. ADDRESS	OF OPERATOR	· · · · · · · · · · · · · · · · · · ·	Wildcat-Morrow
	rawer "A", Levella		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
below.)		ATION CLEARLY. See space 17	26-23-33
	CE: 1980' FSL & 6 PROD. INTERVAL:	60' FWL, Sec. 26 (Unit L, NW/4, SW/4)	12. COUNTY OR PARISH13. STATELeaNew Mexico
AT TOTAL			14. API NO.
	PPROPRIATE BOX TO IN OR OTHER DATA	DICATE NATURE OF NOTICE,	
			15. ELEVATIONS (SHOW DF, KDB, AND WD) 3,660.1 GL
REQUEST FOF TEST WATER		SUBSEQUENT REPORT OF:	
FRACTURE TR			
SHOOT OR AG			(NOTE) Report results of multiple completion or zone
PULL OR ALT MULTIPLE CO			change on Form 9-330.)
CHANGE ZON			
ABANDON*		U. S. GEOLOGIC	AT CLICK PARTY
	f and acid.	HOBBS, NEW	MEXICO
17. DESCRIBE including measured Moved at 11,7 w/4 JSF Moved acid wi ball se	E PROPOSED OR COMPLI estimated date of starting and true vertical depths f in service unit 1 748'. Tailpipe so PF. Moved off ser in service unit 1 ith 1 gallon I-15 ealers. Flushed v	A HOBBS, NEW ETED OPERATIONS (Clearly stat g any proposed work. If well is d or all markers and zones pertiner 1-29-78. Ran tubing, et at 14,572'. Perfor rvice unit 12-22-78. -7-79. Acidized perfs , 2 gallons clay master with 61.3 barrels of w	<pre>MEXICO e all pertinent details, and give pertinent dates lirectionally drilled, give subsurface locations and it to this work.)* packer, and perf gun.' Packer se rated 5" liner at 15,472-85' Flow tested well, s with 1,500 gallons 7-1/2% MS er/1,000 gallons acid and 58 water with 2% CACL and 2 gallons</pre>
17. DESCRIBE including measured Moved at 11,7 w/4 JSF Moved acid wi ball se FSF foa unit. 15,137- 5,600 g	E PROPOSED OR COMPLE estimated date of starting and true vertical depths f in service unit 1 748'. Tailpipe se PF. Moved off set in service unit 1 ith 1 gallon I-15 ealers. Flushed wan agent. Acid an Flow tested well -44', 15,196-15,2 gallons 15% MS ac	X HOBBS, NEW ETED OPERATIONS (Clearly stat g any proposed work. If well is d or all markers and zones pertiner 1-29-78. Ran tubing, et at 14,572'. Perfor rvice unit 12-22-78. -7-79. Acidized perfs , 2 gallons clay master with 61.3 barrels of w nd flush contained 904 . Moved in service un 12' w/4 JSPF. Flow te id with 30 ball sealer	MEXICO e all pertinent details, and give pertinent dates lirectionally drilled, give subsurface locations and it to this work.)* packer, and perf gun.' Packer se rated 5" liner at 15,472-85' Flow tested well, s with 1,500 gallons 7-1/2% MS er/1,000 gallons acid and 58
<pre>17. DESCRIBE including measured Moved f at 11,7 w/4 JSF Moved f acid wi ball se FSF foa unit. 15,137- 5,600 g water p well.</pre>	E PROPOSED OR COMPLE estimated date of starting and true vertical depths f in service unit 1 748'. Tailpipe se PF. Moved off sel in service unit 1 ith 1 gallon I-15 ealers. Flushed v am agent. Acid an Flow tested well -44', 15,196-15,2 gallons 15% MS acid olus 2% KCL. All	A HOBBS, NEW ETED OPERATIONS (Clearly stat g any proposed work. If well is d or all markers and zones pertiner 1-29-78. Ran tubing, et at 14,572'. Perfor rvice unit 12-22-78. -7-79. Acidized perfs , 2 gallons clay master with 61.3 barrels of w nd flush contained 904 . Moved in service un 12' w/4 JSPF. Flow ter id with 30 ball sealer acid and flush contai	MEXICO e all pertinent details, and give pertinent dates lirectionally drilled, give subsurface locations and it to this work.)* packer, and perf gun.' Packer se rated 5" liner at 15,472-85' Flow tested well, with 1,500 gallons 7-1/2% MS er/1,000 gallons acid and 58 water with 2% CACL and 2 gallons A SCF N2/barrel. Moved off servi nit. Perforated 15,014-22', ested well. Acidized perfs with rs. Flushed with 61 barrels load
17. DESCRIBE including measured Moved at 11,7 w/4 JSF Moved f acid wi ball se FSF foa unit. 15,137- 5,600 g water p well. Subsurface Sa	E PROPOSED OR COMPLE estimated date of starting and true vertical depths f in service unit 1 748'. Tailpipe se PF. Moved off sel in service unit 1 ith 1 gallon I-15 ealers. Flushed v am agent. Acid an Flow tested well -44', 15,196-15,2 gallons 15% MS acid olus 2% KCL. All	A HOBBS, NEW ETED OPERATIONS (Clearly stat g any proposed work. If well is d or all markers and zones pertiner 1-29-78. Ran tubing, et at 14,572'. Perfor rvice unit 12-22-78. -7-79. Acidized perfs , 2 gallons clay master with 61.3 barrels of w nd flush contained 904. Moved in service un 12' w/4 JSPF. Flow ter id with 30 ball sealer acid and flush contained	MEXICO e all pertinent details, and give pertinent dates irrectionally drilled, give subsurface locations and to this work.)* packer, and perf gun.' Packer se rated 5" liner at 15,472-85' Flow tested well. s with 1,500 gallons 7-1/2% MS er/1,000 gallons acid and 58 water with 2% CACL and 2 gallons A SCF N2/barrel. Moved off serventic. Perforated 15,014-22', ested well. Acidized perfs with rs. Flushed with 61 barrels load ined 1,000 SCF N2. Flow testing
17. DESCRIBE including measured Moved at 11,7 w/4 JSF Moved acid wi ball se FSF foa unit. 15,137- 5,600 g water p well. Subsurface Sa 18. Thereby c	E PROPOSED OR COMPLI estimated date of starting and true vertical depths f in service unit 1 748'. Tailpipe se PF. Moved off sel in service unit 1 ith 1 gallon I-15 ealers. Flushed we am agent. Acid an Flow tested well -44', 15,196-15,2 gallons 15% MS acid olus 2% KCL. All efety Valve: Manu. and Typ ertify that the foregoing is	 <u>A</u> HOBBS, NEW <u>A</u> HOBBS, NEW <u>A</u> A DEBS A DESS A DEBS A DEBS	MEXICO e all pertinent details, and give pertinent dates lirectionally drilled, give subsurface locations and it to this work.)* packer, and perf gun.' Packer so rated 5" liner at 15,472-85' Flow tested well. with 1,500 gallons 7-1/2% MS er/1,000 gallons acid and 58 water with 2% CACL and 2 gallons Vater with 2% CACL and 2 gallons SCF N2/barrel. Moved off serventit. Perforated 15,014-22', ested well. Acidized perfs with rs. Flushed with 61 barrels load ined 1,000 SCF N2. Flow testing Set @F
17. DESCRIBE including measured Moved at 11,7 w/4 JSF Moved acid wi ball se FSF foa unit. 15,137- 5,600 g water p well. Subsurface Sa 18. Thereby c	E PROPOSED OR COMPLI estimated date of starting and true vertical depths f in service unit 1 748'. Tailpipe se PF. Moved off sel in service unit 1 ith 1 gallon I-15 ealers. Flushed we am agent. Acid an Flow tested well -44', 15,196-15,2 gallons 15% MS acid olus 2% KCL. All efety Valve: Manu. and Typ ertify that the foregoing is	HOBBS, NEW ETED OPERATIONS (Clearly stat g any proposed work. If well is d or all markers and zones pertiner 1-29-78. Ran tubing, et at 14,572'. Perfor rvice unit 12-22-787-79. Acidized perfs, 2 gallons clay master with 61.3 barrels of w nd flush contained 904. Moved in service un 12' w/4 JSPF. Flow te id with 30 ball sealer acid and flush contai	MEXICO e all pertinent details, and give pertinent dates lirectionally drilled, give subsurface locations and t to this work.)* packer, and perf gun.' Packer so rated 5" liner at 15,472-85' Flow tested well. s with 1,500 gallons 7-1/2% MS er/1,000 gallons acid and 58 vater with 2% CACL and 2 gallons 4 SCF N2/barrel. Moved off serventic. Perforated 15,014-22', ested well. Acidized perfs with rs. Flushed with 61 barrels load ined 1,000 SCF N2. Flow testing Set @F
17. DESCRIBE including measured Moved at 11,7 w/4 JSF Moved acid wi ball se FSF foa unit. 15,137- 5,600 g water p well. Subsurface Sa 18. Thereby c SIGNED	E PROPOSED OR COMPLI estimated date of starting and true vertical depths f in service unit 1 748'. Tailpipe so PF. Moved off sel in service unit 1 ith 1 gallon I-15 ealers. Flushed we am agent. Acid an Flow tested well -44', 15,196-15,2 gallons 15% MS ac olus 2% KCL. All fety Valve: Manu. and Typ ertify that the foregoing is Kay	 <u>A</u> HOBBS, NEW <u>A</u> HOBBS, NEW <u>A</u> A DEBS A DESS A DEBS A DEBS	MEXICO e all pertinent details, and give pertinent dates irrectionally drilled, give subsurface locations and to this work.)* packer, and perf gun.' Packer so rated 5" liner at 15,472-85' Flow tested well, s with 1,500 gallons 7-1/2% MS er/1,000 gallons acid and 58 water with 2% CACL and 2 gallons 4 SCF N2/barrel. Moved off serventit. Perforated 15,014-22', ested well. Acidized perfs with rs. Flushed with 61 barrels load ined 1,000 SCF N2. Flow testing Set @F
17. DESCRIBE including measured Moved at 11,7 w/4 JSF Moved acid wi ball se FSF foa unit. 15,137- 5,600 (water p well. Subsurface Sa 18. I hereby c SIGNED APPROVED BY CONDITIONS OF	E PROPOSED OR COMPLI estimated date of starting and true vertical depths f in service unit 1 748'. Tailpipe se PF. Moved off sel in service unit 1 ith 1 gallon I-15 ealers. Flushed we am agent. Acid an Flow tested well -44', 15,196-15,2 gallons 15% MS acid olus 2% KCL. All efety Valve: Manu. and Typ ertify that the foregoing is Kay	A HOBBS, NEW HOBBS, NEW HOBBS, NEW HOBBS, NEW HOBBS, NEW HOBBS, NEW HITE AND A CONTRACT AND	MEXICO e all pertinent details, and give pertinent dates irrectionally drilled, give subsurface locations and to this work.)* packer, and perf gun. Packer so rated 5" liner at 15,472-85' Flow tested well, s with 1,500 gallons 7-1/2% MS er/1,000 gallons acid and 58 vater with 2% CACL and 2 gallons & SCF N2/barrel. Moved off serventic. Perforated 15,014-22', ested well. Acidized perfs with rs. Flushed with 61 barrels load ined 1,000 SCF N2. Flow testing DATE
17. DESCRIBE including measured Moved at 11,7 w/4 JSF Moved acid wi ball se FSF foa unit. 15,137- 5,600 g water p well. Subsurface Sa 18. Thereby c SIGNED APPROVED BY CONDITIONS OF 0+4-USGS-H	E PROPOSED OR COMPLI estimated date of starting and true vertical depths f in service unit 1 748'. Tailpipe se PF. Moved off sel in service unit 1- ith 1 gallon I-15 ealers. Flushed we am agent. Acid an Flow tested well -44', 15,196-15,2 gallons 15% MS acid olus 2% KCL. All fety Valve: Manu. and Typ ertify that the foregoing is Kay Con- ertify that the foregoing is May Con- ertify that the foregoing is Can - in service unit 1- source and the foregoing is an - in service unit 1- source and the foregoing is an - Source and the service a	XHOBBS, NEWETED OPERATIONS (Clearly stat g any proposed work. If well is d or all markers and zones pertiner 1-29-78. Ran tubing, et at 14,572'. Perfor rvice unit 12-22-787-79. Acidized perfs , 2 gallons clay master with 61.3 barrels of w nd flush contained 904. Moved in service unit 12' w/4 JSPF. Flow te id with 30 ball sealer acid and flush contained e 	MEXICO e all pertinent details, and give pertinent dates irrectionally drilled, give subsurface locations an nt to this work.)* packer, and perf gun.' Packer so ated 5" liner at 15,472-85' Flow tested well, s with 1,500 gallons 7-1/2% MS er/1,000 gallons acid and 58 vater with 2% CACL and 2 gallons 4 SCF N2/barrel. Moved off servents it. Perforated 15,014-22', ested well. Acidized perfs with rs. Flushed with 61 barrels load ined 1,000 SCF N2. Flow testing DATE
17. DESCRIBE including measured Moved at 11,7 w/4 JSF Moved acid wi ball se FSF foa unit. 15,137- 5,600 (water p well. Subsurface Sa 18. I hereby c SIGNED APPROVED BY CONDITIONS OF	E PROPOSED OR COMPLI estimated date of starting and true vertical depths f in service unit 1 748'. Tailpipe se PF. Moved off sel in service unit 1 ith 1 gallon I-15 ealers. Flushed we am agent. Acid an Flow tested well -44', 15,196-15,2 gallons 15% MS ac olus 2% KCL. All fety Valve: Manu. and Typ ertify that the foregoing is Kay (4 F APPROVAL, IF ANY: 1 I-Sou on 110	A HOBBS, NEW HOBBS, NEW HOBBS, NEW HOBBS, NEW HOBBS, NEW HOBBS, NEW HITE AND A CONTRACT AND	MEXICO e all pertinent details, and give pertinent date lirectionally drilled, give subsurface locations and it to this work.)* packer, and perf gun.' Packer s rated 5" liner at 15,472-85' Flow tested well. s with 1,500 gallons 7-1/2% MS er/1,000 gallons acid and 58 water with 2% CACL and 2 gallons 4 SCF N2/barrel. Moved off serv nit. Perforated 15,014-22', ested well. Acidized perfs with rs. Flushed with 61 barrels loa ined 1,000 SCF N2. Flow testing DATE