

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other ☐

2. NAME OF OPERATOR
Amoco Production Company

3. ADDRESS OF OPERATOR
P. O. Drawer "A", Levelland, TX 79336

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1980' FSL & 660' FWL, Sec. 26
AT TOP PROD. INTERVAL: (Unit L, NW/4, SW/4)
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) Perf and acid. ☒

SUBSEQUENT REPORT OF:

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U. S. GEOLOGICAL SURVEY
HOBBS, NEW MEXICO

5. LEASE
NM-18634-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Federal "H"

9. WELL NO.
1

10. FIELD OR WILDCAT NAME
Wildcat-Morrow

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
26-23-33

12. COUNTY OR PARISH
Lea

13. STATE
New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
3,660.1 GL

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*
Moved in service unit 11-29-78. Ran tubing, packer, and perf gun. Packer set at 11,748'. Tailpipe set at 14,572'. Perforated 5" liner at 15,472-85' w/4 JSPF. Moved off service unit 12-22-78. Flow tested well,

Moved in service unit 1-7-79. Acidized perfs with 1,500 gallons 7-1/2% MS acid with 1 gallon I-15, 2 gallons clay master/1,000 gallons acid and 58 ball sealers. Flushed with 61.3 barrels of water with 2% CACL and 2 gallons FSF foam agent. Acid and flush contained 904 SCF N2/barrel. Moved off service unit. Flow tested well. Moved in service unit. Perforated 15,014-22', 15,137-44', 15,196-15,212' w/4 JSPF. Flow tested well. Acidized perfs with 5,600 gallons 15% MS acid with 30 ball sealers. Flushed with 61 barrels load water plus 2% KCL. All acid and flush contained 1,000 SCF N2. Flow testing well.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Ray Cox TITLE Admin. Supv. DATE 1-19-79

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

0+4-USGS-H
1-Houston
1-Susp.
1-DE

1-Southland Royalty Company
1100 Wall Towers West
Midland, TX 79701

*See Instructions on Reverse Side

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