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Amoco Production Company 3. ADDRESS OF OFERATOR P.O. Drawer "A", Levelland, Texas 79336 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below) AT SUPPORT 1980 FSL & 660 FML, Sec 26, AT TOTAL DEPTH: CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA REQUEST FOR APPROVAL TO USESCUENT REPORT OF: TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE REPART WELL SHUT-OFF FRACTURE TREAT WILL COMPETED OF COMPLETED OFFATIONS (Clearly state all performed tables, and give performed dates, and they vertical depths for all markers and zones performed with 400 s.v. Class H cement plus additives. Circulated cement. WOC 12 hours. D'10.63 K. Released rig 4:00 p. 11-22-78. SUBSURFACE Safety Valve: Manu. and Type Subsurface Safety Valve: Manu. and Type This space for State office us0 MUCTIFIC Safety Valve: Manu. and Type Subsurface Safety Valve: Manu. and Type This space for State office us0 MUCTIFIC Test Casing 1000# for 30 minutes. Test 0.K. Released rig 4:00 p. 11-22-78. Subsurface Safety Valve: Manu. and Type Convertions of APPROVAL IF ANY. MUCTIFIC TEST Casing 1000# for 30 minutes. Test 0.K. Released rig 4:00 p. 11-22-78. Subsurface Safety Valve: Manu. and Type CONDITIONS of APPROVAL IF ANY. MUCTIFIC TEST Casing 1000# for 30 minutes. Test 0.K. Released rig 4:00 p. 11-22-78. MUCTIFIC TEST Casing 1000# for 30 minutes. Test 0.K. Released rig 4:00 p. 11-22-78. MUCTIFIC TEST Casing 1000# for 30 minutes. Test 0.K. Released rig 4:00 p. 11-22-78.		well Well 🔀 other	
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FRACTURE TREAT       Image: Complete completion or zone         PULL OR ALTER CASING       Image: Complete completion or zone         MULTIPLE COMPLETE       Image: Complete completion or zone         CHANGE ZONES       Image: Complete complete completion or zone         ABANDON*       Image: Complete complete completion or zone         17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of stating any proposed work. If we directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*         Drilled to TD 15,808' and on 11-20-78 ran 5" 17.93# N-80 liner set at 15,807'. Top of the liner set at 11,897'. Cemented with 400 sx. Class H cement plus additives. Circulated cement. WOC 12 hours. Drilled cement 11,667'-11,897'. WOC 29 hrs. Test casing 1000# for 30 minutes. Test 0.K. Released rig 4:00 p. 11-22-78.         Subsurface Safety Valve: Manu. and Type       Set @         It. Lereky certify that the foregoing is true and correct       Image: complete c			<u>3000.1 GL</u>
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