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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-1167

SUNDRY NOTICES AND REPORTS ON WELLS	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)	
1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Doyle Hartman	8. Farm or Lease Name Highland State
3. Address of Operator 508 C & K Petroleum Building, Midland, Texas 79701	9. Well No. 1
4. Location of Well UNIT LETTER J 1650 FEET FROM THE South LINE AND 1980 FEET FROM THE East LINE, SECTION 16 TOWNSHIP 23-S RANGE 36-E NMPM.	10. Field and Pool, or Wildcat Jalmat
15. Elevation (Show whether DF, RT, GR, etc.) 3424 G. L.	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER Plug back <input checked="" type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Perforated well with one shot each at: 3290, 3293, 3304, 3306, 3308, 3312, 3314, 3320, 3322, 3324, 3403, 3405, 3407, 3409, 3411. Acidized interval from 3290 - 3411 with a total of 2250 gal of 15% MCA acid. Swabbed load water and formation water with no show of oil or gas. Set one CIBP @ 3280 and second CIBP @ 3278. Perforated upper Yates from 3115 - 3225 with 16.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
SIGNED <u>Doyle Hartman</u>	TITLE <u>Operator - Part Owner</u>	DATE <u>7-17-78</u>
APPROVED BY <u>John</u>	TITLE <u></u>	DATE <u></u>
CONDITIONS OF APPROVAL, IF ANY		