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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - 1" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name	
2. Name of Operator MARTINDALE PETROLEUM CORPORATION		8. Farm or Lease Name Mattern	
3. Address of Operator P. O. BOX 1955, HOBBS, NM 88240		9. Well No. 1	
4. Location of Well UNIT LETTER K 1650 FEET FROM THE SOUTH LINE AND 1850 FEET FROM THE WEST LINE, SECTION 7 TOWNSHIP 22S RANGE 37E NMPM.		10. Field and Pool, or Wildcat DRINKARD	
15. Elevation (Show whether DF, RT, GR, etc.) 3443.1GL		12. County LEA	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded 7/13/78 7:30PM

Surface Casing: Ran 30 jts. 1170' 8-5/8" 24#/ft. K-55 new casing.

Set @ 1149'.

Cemented w/ 275sx Halcolite containing 5#/sk salt + 1/4#/sk flocele.

Tailed in w/ 300 sx Class "C" cement + 2% CaCl.

Circulated estimated 120sx cement to surface.

Plugged down 7/15/78 5:00PM. WOC & 6 hrs. nipple up.

Pressure tested 8-5/8" casing to 500psi for 30 minutes - no decline in pressure.

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18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE AGENT DATE 7/17/78

APPROVED BY [Signature] TITLE JUL 18 1978 DATE JUL 18 1978

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

JUL 17 1978

**OIL CONSERVATION COMM.
HOUSTON, TEXAS**