District I

PO Box 1980, Hobbs, NM 88241-1980

District II

811 South First, Artesia, NM 88210

OIL CONSERVATION DIVISION

Form C-104 Revised October 18. 1994 Instructions on back Submit to Appropriate District Office

State of New Mexico

Energy, Minerals & Natural Resources Department

2040 South Pacheco Santa Fe. NM 87505

5 Copies

District III 1000 Rio Brazos Rd., Aztec, NM 87410

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			-	ergy, Inc.						025		• 	
			PO B	ox 2510					<sup>3</sup> Rea	ason for		g Code	
	DIN L		Hobbs, I	NM 88241	5 ,	Pool Name				DF	IC_		
<sup>4</sup> API Number 30-025-26014				BLINEBRY OIL & GAS					° Pool Code 06660 ° Well Number				
<sup>7</sup> Property Code			<sup>®</sup> Property Name										
0	013032				NM I	M STA	<b>TE</b>					48	
10	Surface I	ocation					•						
or lot no. D	Section 17	Township 22s	Range 37e	Lot.Idn	Feet from t	1	North/Sout Nor		Feet from the 560	East/West West	1	County Lea	
<sup>11</sup> ]	Bottom H	Iole Locati	ion						,				
L or lot no.	Section	Township	Range	Lot Idn	Feet from		North/Sou		Feet from the	East/West		County	
Lse Code S	<sup>13</sup> Producin	g Method Code	14 Gas	Connection Date	15 C-	129 Permit	Number	1	<sup>6</sup> C-129 Effective D	ate	<sup>17</sup> C-12	29 Expiration Date	
I. Oil a	nd Gas	Cransporte	rs			<del></del>							
<sup>18</sup> Transporter OGRID		19 Transporter Name and Address				<sup>20</sup> POD <sup>21</sup> O/G		22 POD ULSTR Location and Description					
034019		Phillips 66 Company 4001 Penbrook, Odessa TX 79762				28023	02310 O		NM M STATE BATTERY				
020809		Sid Richardson Gasoline Co.				2802330 G		~	ND ( )	r con a m	T. D.	DA (DODEDA)	
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23	luced Wa POD 02350		I STAT	E BATTE		<sup>24</sup> POD UL	STR Locati	on and D	escription	<b>)</b>	Just 1	<i>J</i>	
280 . Well	POD 02350 Complet	NM M		E BATTE	ERY	<sup>24</sup> POD UL	STR Locati	on and D	escription  RRECTED	)	Profes	<i>J</i>	
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280 Well 25 Spuce	POD 02350 Complet d Date  31 Hole Size	NM M	ady Date 28/2000	E BATTE	ERY  27 TD	POD UL	<sup>28</sup> PBT	on and D	RRECTED  Perfora  5496-6		<i>a</i>		
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