Submit 3 Copies to Appropriate District Office

1. Type of Well: METT X 2. Name of Operator

4. Well Location

3. Address of Operator

CONDITIONS OF APPROVAL, IF ANY:

State of New Mexico Energy, minerals and Natural Resources Department

Form C-103 Revised 1-1-89

West

FEE L

DISTRICT I P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

Unit Letter D: 660 Feet From The

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe. New Mexico 87504-2088 WELL API NO. 30-025-26014

560 Feet From The

			<u> </u>
India	nto Tam	e of Lease	
шак	are rab	e of Lease	12
		ST	ATE X

6. State Oil & Gas Lease No. B-934

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	7. Lease Name or Unit Agreement Name		
. Type of Well: OIL GAS WELL OTHER	New Mexico "M" State		
Name of Operator Zia Energy, Inc.	8. Well No. 48		
Address of Operator P.O. Pox 2219, Hobbs, NM 88241	9. Pool name or Wildcat Blinebry		
l. Well Location			

Line and

Section 17	Township	22 South					Lea	County
	10.	Elevation (Show whet 34]	ther DF, RK L6' RK		.)			
11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data								
NOTICE	OF INTENTION "	TO:		5	SUBSEQUEN	IT RE	PORT OF:	
PERFORM REMEDIAL WORK	PLUG A	ND ABANDON	REM	IEDIAL WORK	k [X AL	TERING CASING	
TEMPORARILY ABANDON	CHANGI	E PLANS	CON	MENCE DRI	LLING OPNS. [PL	LUG AND ABANDO	ONMENT
PULL OR ALTER CASING			CAS	ING TEST AN	ND CEMENT JOB			
OTHER:] отн	ER:				

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

North

- This Well is downhole commingled by OCD Order No. DHC-688 in the Plinebry, Tubbs, and Drinkard formations.
- Rigged up Clarke Well Service. Pulled rods, pump & 2 7/8" tbg. TIH with 2 7/8" tbg, BP & pkr, testing tbg. to 5000#. Set BP @ 5850' 3. and pkr. @ 5830'. Tested BP to 2500# - ok. TOH w/ 2 7/8" tbg. and pkr. Remove pkr. TIH w/ 2 7/8" tbg. -
- 4. w/ btm. of tbg. @ 5625'.
- RU Halliburton and frac. Blinebry using 40,000 GGW, 126,000# 20/40 5. sd. and 50% CO2. Treated down the tbg. and down the casing.
- Opened well to recover frac. load and placed on production. 6.

	ormation above is true and complete to the best of my knowledge arries Helson	e and belief. TIME Engineer	DATE 1/18/94
TYPE OR PRINT NAME	Farris Nelson	505/393-2937	TELEPHONE NO.
(This space for State Use)	ORIGINAL SIGNED BY JERRY SEXTON DISTRICT I SUPERVISOR	. TITLE	JAN 1 9 1994