

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-934	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- 2. Name of Operator Zia Energy, Inc. 3. Address of Operator P.O. Box 2219, Hobbs, NM 88240 4. Location of Well UNIT LETTER D 660 FEET FROM THE North- LINE AND 560 FEET FROM THE West LINE, SECTION 17 TOWNSHIP 22 South RANGE 37 East NMPM. 15. Elevation (Show whether DF, RT, GR, etc.) 3416' RKB 3404' GR	7. Unit Agreement Name 8. Farm or Lease Name New Mexico 'M' State 9. Well No. 48 10. Field and Pool, or Wildcat Drinkard 12. County Lea
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Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUS AND ABANDONMENT ☐
CASING TEST AND CEMENT JOBS ☐
OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Set RBP at 6313'. Perforated Tubb from 6095'-6227' (19 Holes). Set Pkr at 6066'. Treated Tubb with 5000 gals 15% NEFE Acid. ISIP 1200 psi
2. Set RBP at 6066'. Perforated Blinebry from 5496'-6045' (49 Holes). Set Pkr at 5376'. Treated Blinebry with 15,000 gals 15% NEFE Acid in three 5000 gal stages, using rock salt and 7/8" balls for staging. ISIP 1150 psi
3. Released Pkr. RIH with pump and rods. Placed Blinebry on test 11-20-87. Tested 8.5 BOPD, 12 BWPD, and 58 MCFPD on 12-2-87.
4. POH with rods and pump 12-3-87. Isolated Tubb perfs and swab tested. Estimated recovery of .5 BOPD, no water, and gas to small to measure 12-4-87.
5. POH with Pkr and RBP. Commingled production from the Blinebry, Drinkard and Tubb formations. Placed well on pump. Well tested 13.5 BOPD, 18 BWPD, and 72 MCFPD on 12-16-87.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Jerry Sexton TITLE Engineer DATE 1-04-88

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: