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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-934	

## SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
Name of Operator Zia Energy, Inc.		8. Farm or Lease Name New Mexico "M" State
Address of Operator P.O. Box 2219, Hobbs, NM 88240		9. Well No. 148
Location of Well UNIT LETTER D, 560 660 FEET FROM THE North LINE AND 560 FEET FROM THE West LINE, SECTION 17 TOWNSHIP 22 South RANGE 37 East NMPM.		10. Field and Pool, or Wildcat Drinkard
15. Elevation (Show whether DF, RT, GR, etc.) 3416' RKB 3404' GR		12. County Lea

### Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

### 7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. It is proposed to set a RBP at approximately 6250'. Perforate zones of porosity from 6095' to 6225' in the Tubbs formation, set a packer at 6050', break down and treat perforations using 5000 G A. Swab and/or pump to test Tubbs production capacity.
2. It is also proposed to test the Blinebry formation. It is proposed to perforate zones from 5508' to 6043' in the Blinebry, set a RBP at 6050' and a packer at 5450', breakdown perforations and treat using 15,000 G A. Then swab and/or pump to test the productive capacity of the Blinebry formation.
3. Evaluate all tests and possibly seek Oil Conservation Division approval to downhole commingle production.

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED M. J. Nelson TITLE Engineer DATE 11/16/87

APPROVED BY ORIGINAL SIGNED BY JERRY SEXTON TITLE DISTRICT 1 SUPERVISOR DATE 11/16/87  
CONDITIONS OF APPROVAL, IF ANY: