

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
B-934

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Exxon Corporation	8. Farm or Lease Name New Mexico "M" State
3. Address of Operator Box 1600, Midland, Texas 79702	9. Well No. 49
4. Location of Well UNIT LETTER J, 2160 FEET FROM THE South LINE AND 2310 FEET FROM THE East LINE, SECTION 18 TOWNSHIP 22S RANGE 37E NMPM.	10. Field and Pool, or Wildcat Drinkard
15. Elevation (Show whether DF, RT, GR, etc.) LATER	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled 7 7/8" Hole to 6730 T.D.

Ran 6719" (38 Jts. 15.5 K-55, 127 Jts. 14# K-55), 5 1/2 Csg. set at 6719'. Cmt. 1st Stage w/170 sg class "C" w/12% gel. Tailed w/50 sx class "C" w/6# salt per sg. Plug Bumped at 5:00 PM, Rel Press - Plug Held. Open DV Tool circ 5 HRS
For 2nd Stage, circ 100 sx to Pit. Cmt 2nd stage w/990 sx class "C" w/12% gel, Tailed w/50 sx class "C" cmt w/6# salt per sack. Plug on bottom 11:00 PM 8-17-78.
Est Top of Cmt 1200'.
Tested Csg. 8-21-78 w/2000# for 30 min - Held OK.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Unit Head DATE 8-30-78

APPROVED BY [Signature] TITLE DATE SEP 1 1978

CONDITIONS OF APPROVAL, IF ANY Dist 1, State

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5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.
B-934

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Exxon Corporation	8. Farm or Lease Name New Mexico "M" State
3. Address of Operator Box 1600, Midland, Texas 79702	9. Well No. 49
4. Location of Well UNIT LETTER J FEET FROM THE 2160 LINE AND South FEET FROM THE 2310 LINE, SECTION 18 TOWNSHIP 22S RANGE 37E NMPM.	10. Field and Pool, or Wildcat Drinkard
15. Elevation (Show whether DF, RT, GR, etc.) Later	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded 12 1/4" holes 6:30 PM 7-30-78.
Drilled to 1110'.
Ran 1062' (24 JTS) 8 5/8" 24# K-55 csg. set at 1073'.
Cmt with 420 sxs Class "c" w/4% gel and 2% CAL CLO,
Tailed w/200 sxs 2% CAL CLO. Cmt in Place 4:15 AM 7-31-78
Bump Plug. Circ. 35 sxs. to pit. WOC.

TESTED CSG w/1500# for 30 Min.-HELD.OK 9:00 AM 8-1-78
Drilling.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED DX Clemmer TITLE Unit Head DATE 8-9-78

APPROVED BY Orig. Signed By John R. ... TITLE Geologist DATE AUG 14 1978

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101
Revised 1-1-65

5A. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
5. State Oil & Gas Lease No. B-934
7. Unit Agreement Name -
8. Farm or Lease Name New Mexico "M" State
9. Well No. 49
10. Field and Pool, or Wildcat Drinkard
12. County Lea
19. Proposed Depth 6,750'
19A. Formation Drinkard
20. Rotary or C.T. Rotary
21. Elevations (Show whether DF, RT, etc.) To be filed later
21A. Kind & Status Plug. Bond Blanket on file
21B. Drilling Contractor Rod Ric
22. Approx. Date Work will start 7-12-78

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work b. Type of Well OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>	2. Name of Operator EXXON CORPORATION	3. Address of Operator P. O. BOX 1600, MIDLAND, TEXAS 79701	4. Location of Well UNIT LETTER J LOCATED 2160 FEET FROM THE South LINE AND 2310 FEET FROM THE East LINE OF SEC. 18 TWP. 22S RGE. 37E NMPM
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23.

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
12 1/2	8 5/8	24#	1200'	600	Surface
7 7/8	5 1/2	14# & 15.5#	6750'	1200	1200'

Cementing by pump & plug method. A diagrammatic sketch of BOP equipment is attached.

Mud Program:

0-1200	8.3-9.0	FW Spud Mud
1200-6000	10	Brine
6000-TD	10-10.2	Brine

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Melba Knippling Title Proration Specialist Date July 7, 1978
(This space for State Use)

APPROVED BY Larry Sexton TITLE SUPERVISOR DATE 7/8
CONDITIONS OF APPROVAL, IF ANY: