EN	STATE OF NEW MEXICO ENGY AND MINERALS DEPARTMENT	- ·	ATION DIVISION	Form C-104 Revised 10-1-78	
	SANTA FE, NEW MEXICO 87501				
	U.B.U.B.				
	TRANSPORTER DIL REQUEST FOR ALLOWABLE AND				
1.	OPERATION OFFICE AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS				
	Euratex Corporation				
	1907 Texas American Bank Bldg., Fort Worth, Texas 76102				
	Reason(s) for filing (Check proper box) New Well Change in Transporter ol:				
	Recompletion	OII Dry Ga	•  Change of ope	rator effective	
	Change in Ownership X	Casingheod Gas Conder	October 1, 1	985	
	If change of ownership give name and address of previous owner	<u>Aartindale Petroleum</u>	Corp., P. O. Box 240	3, Hobbs, N.M. 88240	
н.	DESCRIPTION OF WELL AND LEASE           Lease Name         Well No. Pool Name, Including Formation         Kind of Lease         Lease No.				
	Closson "B"	22 Jalmat-Yates	Seven Rivers State, Federa	l or Fee Federal 46-030/32	
	Location Unit Letter_J				
	Line of Section 30 Township 225 Range 36E , NMPM, Lea County				
<b>h</b> 1	DESIGNATION OF TRANSPORTER OF OUL AND NATURAL GAS				
#44	Nome of Authorized Transporter of Cill So or Condensate Address (Give address to which approved copy of this form is to be sent) Texas-New Mexico Pipeline Co. Box 2528, Hobbs, N.M. 88240				
	Name of Authorized Transporter of Car	singhead Gas 23 of Dry Gas	Address (Give address to which approved copy of this form is to be sent)		
	Texaco Producing Inc. Box 3000, Tulsa, Okla, 74102				
	It well produces oil or liquids, give location of tanks. L 30 225 36E yes				
١٧.	If this production is commingled wi COMPLETION DATA	If this production is commingled with that from any other lease or pool, give commingling order number: <u>COMPLETION DATA</u> OII Well Gas Well New Well Workover Deepen Plug Back Same Resty. Diff. Re			
	Designate Type of Completio				
	Date Spudded	Date Compl. Ready to Prod.	Tatal Depth	P.B.T.D.	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
	Perforations	L	<u></u>	Depth Casing Shoe	
	TUBING, CASING, AND		CEMENTING RECORD		
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allo able for this depth or be for full 24 hours)				
	OIL WEIL Date First New Oil Run To Tanks Date of Test		Producing Mathod (Flow, pump, gas li	(i, elc.)	
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
	Actual Prod. During Test	ОЦ-ВЫс.	Water-Bbls.	Gas - MCF	
	GAS WELL		Bbls. Condensate/MMCF	Gravity of Condensate	
1	Actual Prod. Test-MCF/D	Longth of Test		Choke Size	
	Teeting Method (pitot, back pr.)	Tubing Pressure (Shut-in )	Cosing Pressure (Shot-10)		
	CERTIFICATE OF COMPLIANCE		OIL CONSERVATION DIVISION SEP 2 7 1985		
	I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED	100, 19	
			BY ORIGINAL SIGNED BY JEERY SEXTON TITLE DISTRICT 1 SUBBLIEUR		
	A. 1. 1. 1		This form is to be filed in	compliance with NULE 1104.	
	(Signatura)		If this is a request for allowable for a newly drilled or deepend well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with MULE 111. All sections of this form must be filled out completely for allow ship on new and recompleted wells. Fill out only Sections 1, 11, 111, and VI for changes of owner well name or number, or transporter, or other such change of condition		
	Jeremiah R. Trythall - Chief Engineer				
	(Tule) September 4, 1985				
	(Da	(e)	Separate Forms C-104 nus	t be filed for each pool in multip	

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