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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRODUCTION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

Operator Dallas McCasland	
Address c/o Oil Reports & Gas Services, Inc., Box 763, Hobbs, New Mexico 88240	
Reason(s) for filing (Check proper box)	
New Well ☒	Change in Transporter of:
Recompletion ☐	Oil ☐ Dry Gas ☐
Change in Ownership ☐	Casinghead Gas ☐ Condensate ☐
Other (Please explain)	

If change of ownership give name
and address of previous owner

LC-030132 (b)

II. DESCRIPTION OF WELL AND LEASE

Lease Name Closson "B"	Well No. 22	Pool Name, Including Formation Jalmit Yates-Seven Rivers	Kind of Lease State, Federal or Fee Federal	Lease No. above
Location				
Unit Letter J	1980	Feet From The South Line and 1980	Feet From The East	
Line of Section 30	Township 22S	Range 36E	NMPM, Lea	County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ Texas-New Mexico Pipeline Co.	Address (Give address to which approved copy of this form is to be sent) Box 1510, Midland, Texas 79701	
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐ Ashland Oil & Refining Co.	Address (Give address to which approved copy of this form is to be sent) Box 158, Eunice, New Mexico 88231	
If well produces oil or liquids, give location of tanks.	Unit K	Soc. 30
	Twp. 22	Rge. 36
	Is gas actually connected? Yes	When 11/21/78

If this production is commingled with that from any other lease or pool, give commingling order number:

V. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well ☒	Gas Well ☐	New Well ☒	Workover ☐	Deepen ☐	Plug Back ☐	Same Res'v. ☐	Diff. Res'v. ☐
Date Spudded 10/18/78	Date Compl. Ready to Prod. 11/21/78		Total Depth 3946		P.B.T.D. 3930			
Elevations (DF, RKB, RT, GR, etc.) 3528 GR	Name of Producing Formation Yates-Seven Rivers		Top Oil/Gas Pay 3496		Tubing Depth 3780			
Perforations 3496 - 3767					Depth Casing Shoe 3937			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
12 1/4	8 5/8		429		275			
7 7/8	5 1/2		3937		750			
	2 3/8		3780					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

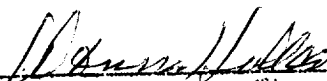
Date First New Oil Run To Tanks 11/21/78	Date of Test 12/4/78	Producing Method (Flow, pump, gas lift, etc.) Pump	
Length of Test 24 hours	Tubing Pressure -	Casing Pressure -	Choke Size -
Actual Prod. During Test 90 bbls fluid	Oil - Bbls. 65	Water - Bbls. 25	Gas - MCF 450

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

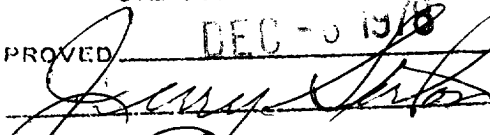
VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


Agent

12/7/78
(Date)

OIL CONSERVATION COMMISSION

APPROVED **DEC - 5 1978**
BY 
TITLE **SUPERVISOR DISTRICT 1**

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.