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OIL CONSERVATION DIVISION P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

ILLEGIBLE

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS DPEMATOR PAGRATION DEFICE Address Other (Please explain) Reason(s) for filing (Check proper box) Change in Transporter of: Dry Gos Cil Recompletion Condensate Castnahead Gas Change In Ownership If change of ownership give name and address of previous owner..... II. DESCRIPTION OF WELL AND LEASE well No. Pool Name, Including Formation Kind of Legae Lease No Location \_Line and \_ Unit Letter NMPM, County Range Township Line of Section III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Cil or Condensate Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Casinghead Gas or Dry Gas [ ] Is gas actually connected? Rge. Twp. If well produces oil or liquids, give location of tanks. If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Same Hesty, Diff. Fies Plug Back Deepen Workover Gas Well New Well Designate Type of Completion - (X) P.B.T.D. Total Depth Date Compl. Ready to Prod. Date Spudded Tubing Depth Top Oll/Gas Pay Mame of Producing Formation Elevations (DF, RKB, RT, GR, etc.) Depth Casing Shoe Perforations TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT DEPTH SET CASING & TUBING SIZE HOLE SIZE (Test must be after recovery of total volume of load oil and must be equal to or exceed top all able for this depth or be for full 24 hours) V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tanks Choke Size Casina Pressure Tubing Pressure Length of Test Gas - MCF Water - Bbls. Oil-Bbla. Actual Prod. During Test GAS WELL Bble. Condensate/AMCF Gravity of Condensate Actual Prod. Toot-MCF/D Length of Test Choke Size Cosing Pressure (Shut-in) Tubing Pressue (Ehut-in) Testing Method (pitot, back pr.) OIL CONSERVATION DIVISION VI. CERTIFICATE OF COMPLIANCE MAY 25 1979 I hereby certify that the rules and regulations of the Oll Conservation APPROVED. Orig. Sign Jerry S. Xic. BY\_

Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

D. C. D. WILLEAM CONTROL OF

(Date)

(Title)

This form is to be filed in compliance with MULE 1104.

Other

TITLE \_\_

If this is a request for allowable for a newly drilled or deepens. well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allo-able on new and recompleted walls.

FIH out only Sections I. H. III, and VI for changes of ewnewell name or number, or transporten or other such change of condition

hoperate Forms C-104 must be filed for such poul in multiple completed wells.