

District I
PO Box 1980, Hobbs, NM 88241-1980
District II
PO Drawer DD, Artesia, NM 88211-0719
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-104
Revised October 18, 1994
Instructions on back
Submit to Appropriate District Office
5 Copies

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address Chevron U.S.A. Inc. P.O. Box 1150 Midland, TX 79702		² OGRID Number 4323
		³ Reason for Filing Code RC
⁴ API Number 30-0 30-025-26051	⁵ Pool Name BLINEBRY OIL & GAS (PRO GAS)	⁶ Pool Code 72480
⁷ Property Code 2678	⁸ Property Name MARK	⁹ Well Number 11

II. ¹⁰ Surface Location

UL or lot no. A	Section 3	Township 22S	Range 37E	Lot. Idn	Feet from the 430	North/South Line NORTH	Feet from the 960	East/West line EAST	County LEA
--------------------	--------------	-----------------	--------------	----------	----------------------	---------------------------	----------------------	------------------------	---------------

¹¹ Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West line	County
¹² Lse Code P	¹³ Producing Method Code F	¹⁴ Gas Connection Date 4/9/99		¹⁵ C-129 Permit Number		¹⁶ C-129 Effective Date		¹⁷ C-129 Expiration Date	

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ POD	²¹ O/G	²² POD ULSTR Location and Description
037480	EOTT ENERGY PIPELINE LP P. O. BOX 4666 HOUSTON, TX 77210-4666	0710210	O	G-3-22S-37E
024650	DYNEGY MIDSTREAM SERVICES, LP 1000 LOUISIANA, SUITE 5800 HOUSTON, TX 77002-5050	0710230	G	G-3-22S-37E

IV. Produced Water

²³ POD 0710250	²⁴ POD ULSTR Location and Description
------------------------------	--

V. Well Completion Data

²⁵ Spud Date	²⁶ Ready Date 4/9/99	²⁷ TD ' 7618 '	²⁸ PBSD 6520'	²⁹ Perforations 5343' - 5494'	³⁰ DHC, DC, MC
³¹ Hole Size	³² Casing & Tubing Size	³³ Depth Set		³⁴ Sacks Cement	
NO NEW CASING					
	2-3/8"	5206'			

VI. Well Test Data

³⁵ Date New Oil	³⁶ Gas Delivery Date 4/9/99	³⁷ Test Date 4/15/99	³⁸ Test Length 24 HRS	³⁹ Tbg. Pressure 400	⁴⁰ Csg. Pressure 0
⁴¹ Choke Size 20/64	⁴² Oil 0	⁴³ Water 0	⁴⁴ Gas 125	⁴⁵ AOF	⁴⁶ Test Method FLOWING

⁴⁷ I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: <i>J. K. Ripley</i>		OIL CONSERVATION DIVISION Approved by: ORIGINAL SIGNED BY GARY WINK Title: FIELD REP. II	
Printed name: J. K. RIPLEY		Approval Date: AUG 28 1999	
Title: TECHNICAL ASSISTANT			
Date: 6/17/99	Phone: (915)687-7148		

⁴⁸ If this is a change of operator fill in the OGRID number and name of the previous operator			
Previous Operator Signature	Printed Name	Title	Date