Submit to Appropriate District Office		Ene	rgy, Minera	is and manu	ai keso	urces D	epartm	lent				Revi	sed 1-1-89
State Lease - 6 copies Fee Lease - 5 copies DISTRICT 1 P.O. Box 1980, Hobbs, NM 88240 OIL CONSERVATION DIVISION									WELL API NO. 30-025-26051				
2040 Pacheco St.								5. Indicate Type Of Lease					
DISTRICT II P.O. Drawer DD, Artesia, NM 88210 Santa Fe, NM 87505										ГЕ	FEE X		
DISTRICT III								6.	State Oil	& Gas	Lease No).	
1000 Rio Brazos Rd., A	Ztec. NM 8		COMPLET							/////			
									Lease Na	me or l	Unit Agre	eement N	//////////////////////////////////////
1a. Type of Well: OIL WELL b. Type of Completion NEW NEW WELL WORK WELL	m:			OTHER					MARK		J		
			ACK LAI		THER				Well No.				
2. Name of Operator Chevron U.S.A.	Inc								11 wen No.				
3. Address of Operator								the second se	Pool nam	e or W	'ildcat		
P.O. Box 1150,		I TX 79	702						BLINEBR	Y OTI	& GAS	S (PRO	GAS)
4. Well Location	marane												
Unit Letter	<u>A</u> : _	<u>430</u> Fe	et From The	NORT	н	Line a	ind	960	Feet	From '	The	EAS	<u>1</u> Lin
Section 3		т	ownship 22S		Range			NMP			LEA		County
	11. Date T.	D. Reached		Compl.(Ready	to Prod.)	13.			RKB, RT	, GR, (etc.) 1	4. Elev.	Casinghead
				/8/99				393'					
15. Total Depth	16.	Plug Back T	.D.	17. If Multiple Many Zon	e Compl.	How	18. In Dr	tervals illed By	Rotary	Fools	10	Cable Too	ls
7618'	<u> </u>	6520		-					20. Was Directional Survey Made				rvay Mada
19. Producing Interval 5343'-549		ompieuon - T	op, Bottom, Na	QIII Q						20. 1		Lional Ju	
									22. Was V	Vall Co	ored	<u> </u>	
21. Type Electric and (Other Logs I	Run											
	Other Logs I		SING REC	ORD (Re	port all	string	s set i						
23.		CA	SING REC			l string		n well)					OUNT PULL
23. CASING SIZE				CORD (Re TH SET				n well)				AMO	DUNT PULL
23.		CA						n well)				AM	DUNT PULLE
23. CASING SIZE		CA						n well)				AMO	DUNT PULLE
23. CASING SIZE		CA						n well)				AMO	DUNT PULLE
23. CASING SIZE		CA						n well)				AM(DUNT PULLE
23. CASING SIZE NO NEW CASING		CA GHT LB./FT.	DEPI	TH SET				n well)	MENTING	RECO			DUNT PULLE
23. CASING SIZE NO NEW CASING 24.	WEI	CA GHT LB./FT.	DEPI	TH SET	HOI			n well) CEP	MENTING	RECO	DRD	DRD	
23. CASING SIZE NO NEW CASING		CA GHT LB./FT.	DEPI	PRD	HOI			n well) CE	MENTING	RECO	G RECO	DRD SET	
23. CASING SIZE NO NEW CASING 24.	WEI	CA GHT LB./FT.	DEPI	PRD	HOI			n well) CE	MENTING TL SIZE	RECO	ORD G RECC DEPTH	DRD SET	PACKER SE
23. CASING SIZE NO NEW CASING 24. SIZE	TOP		DEPI NER RECO BOTTOM	PRD	MENT	SCRE 27. AC	3EN	25. HOT, FI	MENTING TL SIZE 2-3/8" RACTUI		DRD G RECC DEPTH : 5206 EMEN	DRD SET ,	PACKER SE 5201' EZE, ETC
23. CASING SIZE NO NEW CASING 24. SIZE	TOP		DEPI NER RECO BOTTOM	PRD	MENT	SCRE 27. AC DEPT	3EN CID, SI H INTE	25. HOT, FI	MENTING TU SIZE 2-3/8" RACTUR		ORD G RECC DEPTH S 5206 EMEN AND KIR	DRD SET · T, SQE	PACKER SI 5201' EZE, ETC ERIAL USED
23. CASING SIZE NO NEW CASING 24. 24. SIZE 26. Perforation record	TOP rd (interval	CA HT LB./FT.	DEPI NER RECO BOTTOM	PRD	MENT	SCRE 27. AC	3EN CID, SI H INTE	25. HOT, FI	TL SIZE -3/8" RACTUR 6000 G		BRD BRECC DEPTH 5206 EMEN AND KII 15% HC	DRD SET · T, SQE ND MAT L, 50	PACKER SI 5201' EZE, ETC ERIAL USED RCNB'S
23. CASING SIZE NO NEW CASING 24. SIZE	TOP rd (interval		DEPI NER RECO BOTTOM	PRD	MENT	SCRE 27. AC DEPT	3EN CID, SI H INTE	25. HOT, FI	TL SIZE -3/8" RACTUR 6000 G		BRD BRECC DEPTH 5206 EMEN AND KII 15% HC	DRD SET · T, SQE ND MAT L, 50	PACKER SI 5201' EZE, ETC ERIAL USED RCNB'S
23. CASING SIZE NO NEW CASING 24. 24. 26. Perforation recon 5343'-549	TOP rd (interval	CA HT LB./FT.	DEPI NER RECO BOTTOM	IH SET	MENT	27. AC DEPT 5343'	3EN CID, SI H INTE	25. HOT, FI	TL SIZE -3/8" RACTUR 6000 G		BRD BRECC DEPTH 5206 EMEN AND KII 15% HC	DRD SET · T, SQE ND MAT L, 50	PACKER SH 5201' EZE, ETC ERIAL USED RCNB'S
23. CASING SIZE NO NEW CASING 24. 24. 26. Perforation recon 5343'-549 28.	TOP rd (interval	CA HT LB./FT. LI , size, and 1 JHPF	DEP NER RECO BOTTOM	PRODUC	MENT	27. AC DEPT 5343'	EEN CID, SI H INTE -5494	25. LOT, FI	TL SIZE -3/8" RACTUR 6000 G	BINC	DRD G RECC DEPTH 5206 EMEN AND KII 152 HC S FOAM	DRD SET · · · · · · · · · · · · · · · · · · ·	PACKER SH 5201' EZE, ETC ERIAL USED RCNB'S
23. CASING SIZE NO NEW CASING 24. 24. 26. Perforation recon 5343'-549 28. Date First Production	TOP rd (interval	CA HT LB./FT. LI , size, and 1 JHPF	DEPI NER RECO BOTTOM aumber)	PRODUC	MENT	27. AC DEPT 5343'	EEN CID, SI H INTE -5494	25. LOT, FI	TL SIZE -3/8" RACTUR 6000 G	BINC	DRD G RECC DEPTH 5206 EMEN AND KII 152 HC S FOAM	DRD SET , , , , , , , , , , , , , , , , , , ,	PACKER SE 5201' EZE, ETC. ERIAL USED RCNB'S 008# SAND
23. CASING SIZE NO NEW CASING 24. 24. 25. 26. Perforation recon 5343' - 549 28. Date First Production 4/9/99 Date of Test	TOP rd (interval 94 ' 2 Hours Te	CA HT LB./FT. LI , size, and n JHPF Production N FLOW	DEPI NER RECO BOTTOM number)	PRODUC	MENT MENT CTION mping - S	27. AC DEPT 5343'	3EN CID, SI H INTE -5494	25. LOT, FI	TL SIZE 2-3/8" RACTUI 6000 (0 84.500	BINC	2RD 3 RECC DEPTH : 5206 EMEN AND KII 15 [*] HC S FOAM Vell Statu PROI	DRD SET , , , , , , , , , , , , , , , , , , ,	PACKER SH 5201' EZE, ETC ERIAL USED RCNB'S 008# SAND
23. CASING SIZE NO NEW CASING 24. 24. 24. 26. Perforation recon 5343'-549 28. Date First Production 4/9/99 Date of Test 4/15/99	weid TOP rd (interval 94' 2 Hours Te 24	CA HT LB./FT. LI , size, and n JHPF Production N FLOWI ested	DEPI NER RECO BOTTOM number)	PRODUC ng, gas lift, pu Prod'n Fo Test Perio	MENT MENT CTION mping - S	SCRE 27. AC DEPT 5343 Size and t il - Bbl.	CID, SI HINTE -5494	25. 25. 25. HOT, FI RVAL	MENTING TL SIZE 2-3/8" RACTUH 6000 G 84.500	RECO IBINC IBINC IBINC IBINC IBINC IBINC IBINC IBINC IBINC IBINC IBINC IBINC IBINC IBINC IBINC IBINC IBINC IBINC IBINC IBINC IBINC IBINC IBINC IBINC IBINC IBINC IBINC IBINC IBINC IBINC IBINC IBINC IBINC IBINC IBINC IBINC IBINC IBINC IBINC IBINC IBINC IBINC IBINC IBINC IBINC IBINC IBINC IBINC IBINC IBINC IBINC IBINC IBINC IBINC IBINC IBINC IBINC IBINC IBINC IBINC IBINC IBINC IBINC IBINC IBINC IBINC IBINC IBINC IBINC IBINC IBINC IBINC IBINC IBINC IBINC IBINC IBINC IBINC IBINC IBINC IBINC IBINC IBINC IBINC IBINC IBINC IBINC IBINC IBINC IBINC IBINC IBINC IBINC IBINC IBINC IBINC IBINC IBINC IBINC IBINC IBINC IBINC IBINC IBINC IBINC IBINC IBINC IBINC IBINC IBINC IBINC IBINC IBINC IBINC IBINC IBINC IBINC IBINC IBINC IBINC IBINC IBINC IBINC IBINC IBINC IBINC IBINC IBINC IBINC IBINC IBINC IBINC IBINC IBINC IBINC IBINC IBINC IBINC IBINC IBINC IBINC IBINC IBINC IBINC IBINC IBINC IBINC IBINC IBINC IBINC IBINC IBINC IBINC IBINC IBINC IBINC IBINC IBINC IBINC IBINC IBINC IBINC IBINC IBINC IBINC IBINC IBINC IBINC IBINC IBINC IBINC IBINC IBINC IBINC IBINC IBINC IBINC IBINC IBINC IBINC IBINC IBINC IBINC IBINC IBINC IBINC IBINC IBINC IBINC IBINC IBINC IBINC IBINC IBINC IBINC IBINC IBINC IBINC IBINC IBINC IBINC IBINC IBINC IBINC IBINC IBINC IBINC IBINC IBINC IBINC IBINC IBINC IBINC IBINC IBINC IBINC IBINC IBINC IBINC IBINC IBINC IBINC IBINC IBINC IBINC IBINC IBINC IBINC IBINC IBINC IBINC IBINC IBINC IBINC IBINC IBINC IBINC IBINC IBINC IBINC IBINC IBINC IBINC IBINC IBINC IBINC IBINC IBINC IBINC IBINC IBINC IBINC IBINC IBINC IBINO IBINC IBINC IBINC IBINC IBINC IBINC IBINC IBINC IBINC IBINC IBINC IBINC IBINC IBINC IBINC IBINC IBINC IBINC IBINC IBINC IBINC IBINC IBINC IBINC IBINC IBINC IBINC IBINC IBINC IBINC IBINC IBINC IBINC IBINC IBINC IBINC IBINC IBINC IBINC IBINC IBINC IBINC IBINC IBINC IBINC IBINC IBINC IBINC IBINC IBINC IBINC IBINC IBINC IBINC IBINC IBINC IBINC IBINC IBINC IBINC IBINC IBINC IBINC IBINC IBINC IBINC IBINC IBINC IBINC IBINC IBINC IBINC IBINC IBINC IBIN IBIN	2RD 3 RECC DEPTH : 5206 EMEN AND KII 15% HC S FOAM Vell Statu PROI bl.	DRD SET , , , , , , , , , , , , , , , , , , ,	PACKER SF 5201' EZE, ETC. ERIAL USED RCNB'S 008# SAND or Shut-in) 25,000
23. CASING SIZE NO NEW CASING 24. 24. 24. 26. Perforation recon 5343'-549 28. Date First Production 4/9/99 Date of Test 4/15/99	TOP rd (interval 94 ' 2 Hours Te	CA HT LB./FT. LI , size, and n JHPF Production N FLOWI ested	Method (Flowin NG Choke Size 20/64	PRODUC ng, gas lift, pu Prod'n Fo Test Perio	MENT MENT CTION mping - S	27. AC DEPT 5343' Size and t ii - Bbi. 0	3EN 3EN CID, SI H INTE -5494	n well) CEI 25. 25. 27 HOT, FI RVAL 7 Gas - MCF 125	MENTING 	BINC BINC E. C DUNT A GALS GALS W w tter - Bl 0 0	DRD DRD G RECC DEPTH 1 5206 EMEN AND KIN 15% HC S FOAM Voll Statu PROI bl. Dil Gravity	DRD SET · · · · · · · · · · · · · · · · · · ·	PACKER SF 5201' EZE, ETC. ERIAL USED RCNB'S 008# SAND or Shut-in) 25,000
23. CASING SIZE NO NEW CASING 24. 24. 24. 25. 26. Perforation recon 5343'-549 28. Date First Production 4/9/99 Date of Test 4/15/99 Flow Tubing Press. 400# 29. Disposition of Gas	weid weid TOP rd (interval 94 ' 2 Hours Te 24 Casing P 0	CA HT LB./FT. LI , size, and r JHPF Production N FLOW] ssted ressure	Method (Flowin NG Choke Size 20/64 Calculated 24- Hour Rate	PRODUC PRODUC SACKS CE PRODUC ng, gas lift, pu Prod'n Fo Test Perio - Oil - Bbl.	MENT MENT CTION mping - S	SCRE 27. AC DEPT 5343 Size and t il - Bbl. 0 Gas - M	3EN 3EN CID, SI H INTE -5494	n well) CEI 25. 25. 27 HOT, FI RVAL 9 Gas - MCF 125 Water	MENTING 	BINC BINC E. C DUNT A GALS GALS W W tter - Bl 0 0	2RD 3 RECC DEPTH : 5206 EMEN AND KII 15% HC S FOAM Vell Statu PROI bl.	DRD SET · · · · · · · · · · · · · · · · · · ·	PACKER SI 5201' EZE, ETC ERIAL USED RCNB'S 008# SAND or Shut-in) Dil Ratio 25,000
NO NEW CASING 24. 24. 24. 25. Perforation recon 5343' - 549 28. 28. 28. 28. 29. 29. 20. 20. 20. 20. 20. 20. 20. 20	weid weid TOP rd (interval 94 ' 2 Hours Te 24 Casing P 0	CA HT LB./FT. LI , size, and r JHPF Production N FLOW] ssted ressure	Method (Flowin NG Choke Size 20/64 Calculated 24- Hour Rate	PRODUC PRODUC SACKS CE PRODUC ng, gas lift, pu Prod'n Fo Test Perio - Oil - Bbl.	MENT MENT CTION mping - S	SCRE 27. AC DEPT 5343 Size and t il - Bbl. 0 Gas - M	3EN 3EN CID, SI H INTE -5494	n well) CEI 25. 25. 27 HOT, FI RVAL 9 Gas - MCF 125 Water	MENTING 	BINC BINC E. C DUNT A GALS GALS W W tter - Bl 0 0	DRD DRD G RECC DEPTH 1 5206 EMEN AND KIN 15% HC S FOAM Voll Statu PROI bl. Dil Gravity	DRD SET · · · · · · · · · · · · · · · · · · ·	PACKER SI 5201' EZE, ETC ERIAL USED RCNB'S 008# SAND or Shut-in) Dil Ratio 25,000
23. CASING SIZE NO NEW CASING 24. 24. 24. 26. Perforation recon 5343' - 549 28. 28. 28. 28. 28. 29. Disposition of Gas 400# 29. Disposition of Gas SOLD	weid weid TOP rd (interval 94 ' 2 Hours Te 24 Casing P 0 (Sold, used	CA HT LB./FT. LI , size, and n JHPF Production N FLOW ssted ressure for fuel, ven	Method (Flowin NG Choke Size 20/64 Calculated 24 Hour Rate	PRODUC SACKS CE SACKS CE PRODUC ng, gas lift, pu Prod'n Fo Test Perio Oil - Bbl. 0	HQI MENT CTION mping - S	27. AC DEPT 5343' Size and t iil - Bbl. 0 Gas - M 12	3EN CID, SI H INTE -5494 Sype pun	n well) CEI 25. 25. 24. HOT, FI RVAL 25. 125. Water 0	MENTING TL SIZE 2-3/8" RACTUH AMC 6000 G 84.500 - Bbl. Test	RECO IBINC IBINC IBINC IBINC IBINC IBINC IBINC IBINC IBINC IBINC IBINC IBINC IBINC IBINC IBINC IBINC IBINC IBINC IBINC IBINC IBINC IBINC IBINC IBINC IBINC IBINC IBINC IBINC IBINC IBINC IBINC IBINC IBINC IBINC IBINC IBINC IBINC IBINC IBINC IBINC IBINC IBINC IBINC IBINC IBINC IBINC IBINC IBINC IBINC IBINC IBINC IBINC IBINC IBINC IBINC IBINC IBINC IBINC IBINC IBINC IBINC IBINC IBINC IBINC IBINC IBINC IBINC IBINC IBINC IBINC IBINC IBINC IBINC IBINC IBINC IBINC IBINC IBINC IBINC IBINC IBINC IBINC IBINC IBINC IBINC IBINC IBINC IBINC IBINC IBINC IBINC IBINC IBINC IBINC IBINC IBINC IBINC IBINC IBINC IBINC IBINC IBINC IBINC IBINC IBINC IBINC IBINC IBINC IBINC IBINC IBINC IBINC IBINC IBINC IBINC IBINC IBINC IBINC IBINC IBINC IBINC IBINC IBINC IBINC IBINC IBINC IBINC IBINC IBINC IBINC IBINC IBINC IBINC IBINC IBINC IBINC IBINC IBINC IBINC IBINC IBINC IBINC IBINC IBINC IBINC IBINC IBINC IBINC IBINC IBINC IBINC IBINC IBINC IBINC IBINC IBINC IBINC IBINC IBINC IBINC IBINC IBINC IBINC IBINC IBINC IBINC IBINC IBINC IBINC IBINC IBINC IBINC IBINC IBINC IBINC IBINC IBINC IBINC IBINC IBINC IBINC IBINC IBINC IBINC IBINC IBINC IBINC IBINC IBINC IBINC IBINC IBINC IBINC IBINC IBINC IBINC IBINC IBINC IBINC IBINC IBINC IBINC IBINC IBINC IBINC IBINC IBINC IBINC IBINC IBINC IBINC IBINC IBINC IBINC IBINC IBINC IBINC IBINC IBINC IBINC IBINC IBINC IBINC IBINC IBINC IBINC IBINC IBINC IBINC IBINC IBINC IBINC IBINC IBINC IBINC IBINC IBINC IBINC IBINC IBINC IBINC IBINC IBINC IBINC IBINC IBINC IBINC IBINC IBINC IBINC IBINC IBINC IBINC IBINC IBINO IBINC IBINC IBINC IBINC IBINC IBINC IBINC IBINC IBINC IBINC IBINC IBINC IBINC IBINC IBINC IBINC IBINC IBINC IBINC IBINC IBINC IBINC IBINC IBINC IBINC IBINC IBINC IBINC IBINC IBINC IBINC IBINC IBINC IBINC IBINC IBINC IBINC IBINC IBINC IBINC IBINC IBINC IBINC IBINC IBINC IBINC IBINC IBINC IBINC IBINC IBINC IBINC IBINC IBINC IBINC IBINC IBINC IBINC IBINC IBINC IBINC IBINC IBINC IBINC IBINC IBINC IBINC IBINC IBINC IBINC IBINC IBINC IBINC IBINC IBIN IBIN	2RD 3 RECC DEPTH : 5206 EMEN AND KII 15 [*] HC S FOAM Vell Statu PROI bl. bil Gravity sed By	DRD SET · · · · · · · · · · · · · · · · · · ·	PACKER SF 5201' EZE, ETC. ERIAL USED RCNB'S 008# SAND or Shut-in) 25,000
23. CASING SIZE NO NEW CASING 24. 24. 24. 25. Perforation reconsolved 5343'-549 26. Perforation reconsolved 5343'-549 28. Date First Production 4/9/99 Date of Test 4/15/99 Flow Tubing Press. 400# 29. Disposition of Gas SOLD 30. List Attachments	weid weid TOP rd (interval 94 ' 2 Hours Te 24 Casing P 0 (Sold, used	CA HT LB./FT. LI , size, and n JHPF Production N FLOW ssted ressure for fuel, ven	Method (Flowin NG Choke Size 20/64 Calculated 24 Hour Rate	PRODUC SACKS CE SACKS CE SACKS SACKS CE SACKS CE	HQI MENT CTION mping - S or O d	27. A(DEPT 5343' Size and t il - Bbl. 0 Gas - M 1 12	EID, SI HINTE -5494 CID, SI HINTE -5494 CICF 25	n well) CEI 25. 25. 24. HOT, FI RVAL 25. 125. Water 0	MENTING TU SIZE 2-3/8" RACTUH AMC 6000 G 84,500 - Bbl. Test y knowled	RECO	DRD DRD G RECC DEPTH 3 5206 EMEN AND KII 15% HC S FOAM Vell Statu PROI bl. bl. bl. bl. bl. bl. bl. belief	DRD SET , , , , , , , , , , , , , , , , , , ,	EZE, ETC. ERIAL USED RCNB'S 008# SAND or Shut-in) bil Ratio 25,000 Corr.)
23. CASING SIZE NO NEW CASING 24. 24. 24. 25. Perforation reconsolved 5343'-549 26. Perforation reconsolved 5343'-549 28. Date First Production 4/9/99 Date of Test 4/15/99 Flow Tubing Press. 400# 29. Disposition of Gas SOLD 30. List Attachments	weid weid TOP rd (interval 94 ' 2 Hours Te 24 Casing P 0 (Sold, used	CA HT LB./FT. LI , size, and n JHPF Production N FLOW ssted ressure for fuel, ven	Method (Flowin NG Choke Size 20/64 Calculated 24 Hour Rate	PRODUC SACKS CE SACKS CE PRODUC ng, gas lift, pu Prod'n Fo Test Perio Oil - Bbl. 0	HQI MENT CTION mping - S or O d	27. AC DEPT 5343' Size and t iil - Bbl. 0 Gas - M 12	EID, SI HINTE -5494 CID, SI HINTE -5494 CICF 25	in well) CEI	MENTING TU SIZE 2-3/8" RACTUH AMC 6000 G 84,500 - Bbl. Test y knowled	RECO	2RD 3 RECC DEPTH : 5206 EMEN AND KII 15 [*] HC S FOAM Vell Statu PROI bl. bil Gravity sed By	DRD SET , , , , , , , , , , , , , , , , , , ,	PACKER SF 5201' EZE, ETC. ERIAL USED RCNB'S 008# SAND or Shut-in) 25,000

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE Southeastern New Mexico Northeastern New Mexico

T. Anhy	T. Canyon		T. Penn. "B"
T. Salt	T. Strawn		T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
			T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian		T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson		T. Ignacio Otzte
T. Glorieta	Т. МсКее	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T
T. Blinebry	T. Gr. Wash	T. Morrison	T
T. Tubb	T. Delaware Sand		T
T. Drinkard	T. Bone Springs		T
T. Abo	T		T
T. Wolfcamp	T	T. Chinle	T
T. Penn	T	T. Permain	T
T. Cisco (Bough C)	T	T. Penn "A"	
	OIL OR GA	S SANDS OR ZONES	
No. 1, from	to	No. 3. from	to
No. 2, from	to		to
		NT WATER SANDS	
Include data on rate of wate	r inflow and elevation to which w	ater rose in hole.	
		feet	
No. 2, from	to	feet	

LITHOLOGY RECORD (Attach additional sheet if necessary)

No. 3. from feet

From	То	Thickness in Feet	Lithology	From	То	Thickness in Feet	Lithology

District I PO Box 1998, Hobin, NM BE241-1998 District II PO Drawer DD, Artonia, NM SE211-9719 District III 1008 Rio Brams Rd., Atlac, NM 87418 District IV PO Box 2053, Santa Fe, NM 87584-2088

State of New Mexico Earry, Marris & Natural Reserves Department

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088

Form C-102 Revised February 10, 1994 Instructions on back Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

AMENDED REPORT

		WE	LL LO	CATION	I AND ACE	REAGE DEDI	ICATION PI	AT					
'API Number ' Pool Code						¹ Pool Name							
30-025-26051				7248	the second s		RY OIL & GA	L & GAS (PRO GAS)					
* Property Code					י דייאפייז' ' דיי זכי געא								
	2678					MARK Operator Name				11 • Ervation			
'OCRID Ne. 4323				C	CHEVRON U.S					3393'			
			<u> </u>		¹⁰ Surface								
		Tomatical	Pages	I or ida	Fest from the	North/Seath Ene	Feet from the	East/West	Las -	Conaty			
UL or lot so. A	Section 3	The methy words are seen a			430	NORTH	960	EAS	т	· LEA			
				om Hole	Location I	f Different Fr	om Surface						
	Section	Township	Range	Lot Idm	Fest from the	North/South Las	Fest from the	East/West	Xae	County			
UL or lot se.	240304	1 an math							-				
¹¹ Dedicar-1 Acr	- N Trint		enetidatio	Code " O	rder No.	!		· · ·		-			
80-00	ろ				NS	P. 1716.	ASON	$\langle L \rangle$					
. / 7.	VABLE V	WILL BE A	SSIGNE	о то тні	S COMPLETI	ON UNTIL ALL	INTERESTS H	AVE BEE	N CON	SOLIDATED			
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							Date of Surve	•					
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				<u> </u>			Ceruficne Nu	mber					
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