February 9, 1999



Application for Reinstatement of Administrative Order NSP-1716-A(SD)(L) Chevron U.S.A. Production Company P.O. Box 1150 Midland, TX 79702

State of New Mexico Energy, Minerals & Natural Resource Dept. Oil Conservation Division 2040 S. Pacheco Santa Fe, New Mexico 87505

Attention: Ms. Lori Wrotenbery - Director

Dear Ms. Wrotenbery

Chevron U.S.A. Inc. respectfully requests administrative approval for reinstatement of Administrative Order NSP-1716-A(SD)(L), and placing Administrative Order NSP-1716-B into abeyance.

Chevron U.S.A is planning to recomplete the Mark Well No. 11 into the Blinebry Gas Pool. Mark #11 is currently completed in the Wantz-Abo Pool. The location of the proposed recompletion is 430' FNL and 960' FEL of Section 3, T22S, R37E, Lea County, New Mexico. Note: Mark #11 previously produced from the Blinebry Pool between 1990-98. In July, 1998, the Blinebry zone was cement squeezed and the Wantz-Abo zone was reopened.

Mark Well No. 7 is currently dedicated to a non-standard 40-acre Gas Proration Unit which consists of the SE/4 NE/4 of Section 3, T22S, R37E. This was approved January 4, 1996 under Administrative Order NSP-1716-B. Well No. 7 is located 1980' FNL and 760' FEL (Unit H) of said Section 3.

Chevron respectfully requests creation of an unorthodox 80-acre gas spacing and proration unit comprising Lot 1 and the SE/4 NE/4 of said Section 3. It is also requested that Mark Wells Nos. 7 & 11 be simultaneously dedicated to this 80-acre Gas Proration Unit. The request for the 80-acre GPU is necessary since producing Blinebry "oil" wells exist in Lot 2 (Mark #8) and the SW/4 NE/4 (Mark #3) of said Section 3.

Mark Wells Nos. 7 & 11 will require unorthodox gas well locations for the subject 80-acre unit.

Administrative Orders NSP-1716-B dated January 4, 1996, NSP-1716-A(SD)(L) dated May 15, 1995 and NSP-1716(SD)(L) dated January 31, 1995 have been included in this package to assist you in the review of this administrative application.

A copy of this administrative application is being provided to our offset operators via Certified Mail. Attached is a commercial map and Form C-102 plats illustrating the proration unit acreage and well locations. Also included is a copy of the letter sent to our offset operators and copies of the aforementioned Administrative Orders.

If you have any questions, or if you require further information, please contact Craig Wright at (915)687-7284.

Sincerely,

Crarg A. Wright

Craig A. Wright Production Engineer PBPC

Attachments

cc: NMOCD - Hobbs, New Mexico C.O. Blake J.K. Ripley C.A. Wright Central Files - Lease and Well Files

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District I PO Box 1988, Hobbs, NM 32241-1988 District II

PO Drawer DD. Artonia, NM \$2211-4719

District III

1000 Rio Brazos Rd., Aztac, NM \$7410

District IV

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PO Box 2088. Santa Fe. NM 87504-2088

State of New Mexico Energy, Minerus & Nationa Resources Department

Form C-102 Revised February 10, 1994 Instructions on back Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088

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State of New Mexico Energy, Mineres & Natura Resources Urpartes

Form C-102 Revised February 10, 1994 lastructions on back Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088

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District I - PO Box 1999, Bobbs, NM 38241-1999 District II PO Drawer DD, Artema, NM 88211-9719

District III

1000 Rio Brazon Rd., Azter, NM 87410

District IV

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PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico Energy, Minerous & Natural Resources Department

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088

Form C-102 Revised February 10, 1994 Instructions on back Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

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District I - PO Box 1998, Elobbe, NM 22241-1999 District II

PO Drawer DD, Artona, NM \$2211-0719

District III

1000 Rio Brazos Rd., Azter, NM \$7410

District IV

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PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico Energy, Mineron & Natural Resources Department

Form C-102 Revised February 10, 1994 Instructions on back Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088

WELL LOCATION AND ACREAGE DEDICATION PLAT											
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February 8, 1999

Application for Reinstatement of Administrative Order NSP-1716-A(SD)(L)

Ladies/Gentlemen:

This is to inform you as an offset operator that Chevron U.S.A. Inc. has applied for administrative approval for reinstatement of Administrative Order NSP-1716-A(SD)(L), and placing Administrative Order NSP-1716-B into abeyance.

Chevron U.S.A is planning to recomplete the Mark Well No. 11 into the Blinebry Gas Pool. Mark #11 is currently completed in the Wantz-Abo Pool. The location of the proposed recompletion is 430' FNL and 960' FEL of Section 3, T22S, R37E, Lea County, New Mexico. Note: Mark #11 previously produced from the Blinebry Pool between 1990-98. In July, 1998, the Blinebry zone was cement squeezed and the Wantz-Abo zone was reopened.

Mark Well No. 7 is currently dedicated to a non-standard 40-acre Gas Proration Unit which consists of the SE/4 NE/4 of Section 3, T22S, R37E. This was approved January 4, 1996 under Administrative Order NSP-1716-B. Well No. 7 is located 1980' FNL and 760' FEL (Unit H) of said Section 3.

Chevron respectfully requests creation of an unorthodox 80-acre gas spacing and proration unit comprising Lot 1 and the SE/4 NE/4 of said Section 3. It is also requested that Mark Wells Nos. 7 & 11 be simultaneously dedicated to this 80-acre Gas Proration Unit. The request for the 80-acre GPU is necessary since producing Blinebry "oil" wells exist in Lot 2 (Mark #8) and the SW/4 NE/4 (Mark #3) of said Section 3.

Mark Wells Nos. 7 & 11 will require unorthodox gas well locations for the subject 80-acre unit.

Administrative Orders NSP-1716-B dated January 4, 1996, NSP-1716-A(SD)(L) dated May 15, 1995 and NSP-1716(SD)(L) dated January 31, 1995 have been included in this package to assist you in the review of this administrative application.

Attached is a commercial map and Form C-102 plats illustrating the proration unit acreage and well locations.

If you have any questions, or if you require further information, please contact Craig Wright at (915)687-7284.

Sincerely,

Craig A. Wright Production Engineer PBPC

Offset Operators:

Exxon Corp. P.O. Box 2189 Houston, TX 77252-2189

J.H. Hendrix Corp. P.O. Box 3040 Midland, TX 79702-3040

Marathon Oil Company P.O. Box 552 Midland, TX 79702

STATE OF NEW MEXICO



ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION 2040 S. PACHECO SANTA FE. NEW MEXICO 87505 (505) 827-7131

January 4, 1996

Chevron U.S.A. Production Company P.O. Box 1150 Midland, Texas 79702-1150

Attention: Michelle L. LeVan

Administrative Order NSP-1716-B

Dear Ms. LeVan:

By Division Administrative Order NSP-1716-A(SD)(L), dated May 15, 1995, Chevron was authorized a 79.77-acre non-standard gas spacing and proration unit ("GPU") in the Blinebry Oil and Gas Pool comprising Lot 1 and the SE/4 NE/4 of Section 3, Township 22 South, Range 37 East, NMPM, Lea County, New Mexico. Blinebry gas production from said unit to be simultaneously dedicated to the Mark Well No. 7 (API No. 30-025-09997), located at an unorthodox gas well location for the subject 79.77-acre GPU 1980 feet from the North line and 760 feet from the East line (Unit H) of said Section 3 and the Mark Well No. 11 (API No. 30-025-26051), also located at an unorthodox gas well location for the subject GPU 430 feet from the North line and 960 feet from the East line (Lot 1/Unit A) of said Section 3.

Reference is made to your application dated November 22, 1995 to reduce said 79.77-acre GPU by deleting the 39.77 acres comprising Lot 1 (Unit A) of said Section 3. It is our understanding that Lot 1 is to be utilized as a standard "oil" spacing and proration unit in the Blinebry Oil and Gas Pool for the Mark Well No. 11, which was recently reclassified from a Blinebry "gas well" to an "oil well".

By authority granted me under the provisions of Rule 4(b)2 of the "Special Rules and Regulations for the Blinebry Oil and Gas Pool" as promulgated by Division Order No. R-8170, as amended, the following 40-acre non-standard gas spacing and proration unit is hereby approved:

LEA COUNTY, NEW MEXICO <u>TOWNSHIP 22 SOUTH, RANGE 37 EAST, NMPM</u> Section 3: SE/4 NE/4.

Said 40-acre GPU is to be dedicated to the above-described Mark Well No. 7, which is now considered to be at a standard gas well location for the subject 40-acre GPU.

ENERGY,

State of New Mexico **RALS and NATURAL RESOURCES I** Santa Fe, New Mexico 87505

RTMENT



OIL CONSERVATION DIVISION

May 15, 1995

Chevron U.S.A. Production Company P.O. Box 1150 Midland, Texas 79702-1150

Attention: Lloyd Trautman

Administrative Order NSP-1716-A(SD)(L)

Dear Mr. Trautman:

By Division Administrative Order NSP-1716(SD)(L), dated January 31, 1995, Chevron was authorized a 119.53-acre non-standard gas spacing and proration unit ("GPU") in the Blinebry Oil and Gas Pool comprising Lots 1 and 2 and the SE/4 NE/4 of Section 3, Township 22 South, Range 37 East, NMPM, Lea County, New Mexico. Blinebry gas production from said unit to be simultaneously dedicated to the Mark Well No. 7 (API No. 30-025-09997), located at an unorthodox gas well location 1980 feet from the North line and 760 feet from the East line (Unit H) of said Section 3, the Mark Well No. 8 (API No. 30-025-09998), located at an unorthodox gas well location 554 feet from the North line and 1874 feet from the East line (Lot 2/Unit B) of said Section 3, and the Mark Well No. 11 (API No. 30-025-26051), located at an unorthodox gas well location 430 feet from the North line and 960 feet from the East line (Lot 1/Unit A) of said Section 3.

Reference is made to your application dated April 18, 1995 to reduce said 119.53-acre GPU by deleting the 39.76 acres comprising Lot 2 (Unit C) of said section 3. It is our understanding that Lot 2 is to be utilized as a standard "oil" spacing and proration unit in the Blinebry Oil and Gas Pool for the Mark Well No. 8.

By authority granted me under the provisions of Rule 4(b)2 of the "Special Rules and Regulations for the Blinebry Oil and Gas Pool" as promulgated by Division Order No. R-8170, as amended, the following 79.77-acre non-standard gas spacing and proration unit is hereby approved:

VILLAGRA BUILDING - 498 Galistee Forestry and Resources Conservation Division P Q. Box 1948 87504-1948 827-5830 Park and Recreation Division - 5 #0. Box 1147 87504-1147 827-7485

11.017.43

2040 South Pachace Office of the Secretary &27-5950 Administrative Services &27-5925 Energy Conservation & Management &27-5900 Mining and Minerals &27-5970 Administrative Order NSP-1716-A(SD)(L) Chevron U.S.A. Production Company March 15, 1995 Page 2

LEA COUNTY, NEW MEXICO <u>TOWNSHIP 22 SOUTH, RANGE 37 EAST, NMPM</u> Section 3: Lot 1 and the SE/4 NE/4.

Further, by authority granted me under the provisions of Rule 2(c) of said Special Blinebry Oil and Gas Pool Rules the above-described Mark Well Nos. 7 and 11, located at unorthodox gas well locations for the subject 79.77-acre unit are hereby approved. Chevron is authorized to simultaneously dedicate Blinebry gas production from both wells. Also, you are hereby permitted to produce the allowable assigned the subject GPU, in accordance with Rule 5 of said pool rules based upon a unit size of 79.77 acres.

Sincerely. William J. LeMay Director WJL/MES/kv

cc: Oil Conservation Division - Hobbs File: NSP-1716(SD)(L) NSP-612 NSP-1446



State of New Mexico ENERGY, N... ALS and NATURAL RESOURCES D. ARTMENT Santa Fe, New Mexico 87505



OIL CONSERVATION DIVISION

January 31, 1995

Chevron U.S.A. Inc. P.O. Box 1150 Midland, Texas 79702

Attention: Lloyd V. Trautman

Administrative Order NSP-1716(SD)(L)

Dear Mr. Trautman:

Reference is made to your applications dated October 14, 1994 and December 7, 1994, all three of which pertain to Blinebry gas production on Chevron's Mark Owen fee lease in the NE/4 equivalent of Section 3, Township 22 South, Range 37 East, NMPM, Lea County, New Mexico.

It is our understanding that both the Mark Well No. 7 (API No. 30-025-09997), located 1980 feet from the North line and 760 feet from the East line (Unit H) of said Section 3 and the Mark Well No. 11 (API No. 30-025-26051), located 430 feet from the North line and 960 feet from the East line (Lot 1/Unit A) of said Section 3 have both recently been reclassified from Blinebry oil wells to gas wells and that Chevron is proposing to recomplete the Mark Well No. 8 (API No. 30-025-09998), located 554 feet from the North line and 1874 feet from the East line (Lot 2/Unit B) of said Section 3, which is currently a producing oil well in the Wantz Abo Pool, to a gas well in the Blinebry Oil and Gas Pool. It is further understood that these three gas wells are to be simultaneously dedicated to a proposed 120-acre, more or less, tract comprising the N/2 NE/4 equivalent and SE/4 NE/4 of said Section 3.

By authority granted me under the provisions of Rule 2(a)4 of the Special Rules and Regulations for the Blinebry Oil and Gas Pool, as promulgated by Division Order No. R-8170, as amended, the following described 119.53-acre non-standard gas spacing and proration unit ("GPU") is hereby approved:

VILLAGRA BUILDING - 408 Galasse Forestry and Resources Conservation Division P O Box 1948 87504-1948 827-5830 Park and Recreation Division P O Box 1147 87504-1147 827-7455

Office of the Secretary 827-5950 Administrative Services 827-5925 Energy Conservation & Management 827-5900 Mining and Minerals

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MILLAND

LEA COUNTY, NEW MEXICO <u>TOWNSHIP 22 SOUTH, RANGE 37 EAST, NMPM</u> Section 3: Lots 1 and 2 and SE/4 NE/4

By authority granted me under the provisions of Rule 2(c) of said special Blinebry Oil and Gas Pool rules the above-described Mark Well Nos. 7, 8, and 11, located at unorthodox Blinebry gas well locations for the subject 119.53-acre unit, are hereby approved.

Also, Chevron is hereby authorized to simultaneously dedicate Blinebry gas production from the Mark Well Nos. 7, 8, and 11. Furthermore, you are hereby permitted to produce the allowable assigned the subject GPU from all three wells in any proportion.

Sincerely. William J. LeMa Director WJL/MES/kv

- cc: Oil Conservation Division Hobbs) File: NSP-612 NSP-1446
 - REMARKS: The previously approved Division Administrative Order NSP-612, dated August 13, 1962, as amended by orders dated May 22, 1975 and June 13, 1975, and Order NSP-1446, dated January 11, 1985, all of which addressed Blinebry gas production, non-standard gas spacing and proration units in the NE/4 equivalent of said Section 3, and the simultaneous dedication of wells thereon shall be rescinded at this time.