

NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

November 13, 1995

Chevron USA Inc.
ATT: Rory Matthews
P. O. Box 1150
Midland, TX 79702

RE: Reclassification of Well
Mark, #11-A
Sec. 03-T22S-R37E
Blinebry Oil & Gas Pool

Gentlemen:

Due to the recently submitted scheduled Gas-Oil Ratio Test the above-referenced well will be reclassified from a prorated gas well to an oil well in the Blinebry Oil & Gas Pool effective January 1, 1996, and the gas allowable cancelled effective that date.

If for some reason you feel this test does not reflect the proper classification of the well, please submit another test for our consideration by November 27, 1995.

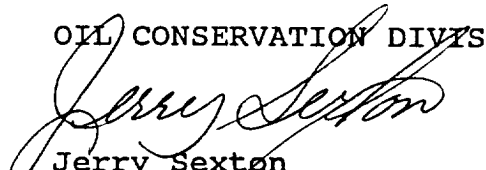
If the well is to be reclassified to an oil well in the Blinebry Oil & Gas Pool, please submit the following:

- 1.) Revised From C-102, acreage dedication plat, outlining 40 acres for this oil well completion.
- 2.) C-104 showing reclassification from gas to oil effective January 1, 1996, and designating change of transporters to oil and casinghead gas.

If you have questions concerning the above, please contact Nelda Morgan at (505) 393-6161.

Very truly yours,

OIL CONSERVATION DIVISION


Jerry Sexton
Supervisor, District I

JS:nm

Reclass
from gas to
oil 9/1/95

DISTRICT I -
P.O. BOX 1980, HOBBS NM 88240
DISTRICT II -
P.O. DRAWER DD, ARTESIA, NM 99210
DISTRICT III -
2000 RIO BRAZOS RD., AZTEC, NM 87410

GAS-OIL RATIO TEST

OPERATOR: CHEVRON U.S.A. INC.
ADDRESS: P.O. BOX 688 EUNICE, NEW MEXICO 88231

POOL: BLINEBRY OIL & GAS
COUNTY
SCHEDULE
COMPLETION
SPECIAL

LEASE NAME	WELL NO	U	S	T	R	DATE OF TEST	CHOKE SIZE	TBG. PRESS.	LENGTH OF TEST HOURS	WATER BLS	GRAV OIL BLS	GAS MCF	GAS-OIL RATIO CU. FT./BBL ONLY	CHURN USE ONLY
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MARK *Bellevue* 11 A 3

MATTEN H T /NCT-B/ 22 B 31 215 37E 09/15/95 P 0.0 35 24 153 37.1 21 131 6238

MATTEN H T /NCT-C/ DHC 5 I 18 215 37E 08/09/95 P 0.0 40 24 0 34.8 1 13.7 14,000

DHC 8 A 18 215 37E 08/09/95 P 0.0 45 24 1 34.5 2 40.2 20,000

15 B 18 215 37E 08/09/95 P 0.0 45 24 5 34.3 3 59 19,667

16 G 18 215 37E 08/09/95 P 0.0 45 24 13 34.8 4 36 8,750 9000

MATTEN H T /NCT-D/ DHC 8 E 6 225 37E 09/09/95 P 0.0 35 24 10 36.9 3 30.4 10,000

DHC 11 F 6 225 37E 09/14/95 P 0.0 35 24 248 36.9 10 38.2 3,800

DHC 12 K 6 225 37E 09/12/95 P 0.0 35 24 285 36.9 9 37.3 4,111

INSTRUCTIONS:
DURING GAS-OIL RATIO TEST, EACH WELL SHALL BE PRODUCED AT A RATE NOT EXCEEDING THE TOP UNIT ALLOWABLE FOR THE POOL IN WHICH THE WELL IS LOCATED BY MORE THAN 25 PERCENT. OPERATOR IS ENCOURAGED TO TAKE ADVANTAGE OF THIS 25 PERCENT TOLERANCE IN ORDER THAT WELL CAN BE ASSIGNED INCREASED ALLOWABLES WHEN AUTHORIZED BY THE DIVISION. GAS VOLUMES MUST BE REPORTED IN MCF AT 15.025 PSIA AND A TEMPERATURE OF 60 DEGREES F. SPECIFIC GRAVITY BASE WILL BE 0.60. REPORT CASING PRESSURE IN LIEU OF TUBING PRESSURE FOR ANY WELL PRODUCING THROUGH CASING. (SEE RULE 301 RULE 1116 AND APPROPRIATE POOL RULES.)

I HEREBY CERTIFY THAT THE ABOVE INFORMATION IS TRUE AND COMPLETE TO THE BEST OF MY KNOWLEDGE AND BELIEF.
SIGNATURE *[Signature]*
PRINTED NAME AND TITLE *Bellevue*
DATE *10/10/95* TELEPHONE NO. *597-8770-229*