

## **Chevron U.S.A. Production Company**

P.O. Box 1150, Midland, TX 79702

November 22, 1995 Midland, Texas

Administrative Application for Reclassification from Gas to Oil Well, Standard Oil Proration Unit, Standard Oil Well Location, Abeyance of Simultaneous Dedication. Mark No. 11 430' FNL and 960' FEL, Unit A, Section 3, T22S, R37E Lea County, New Mexico

State of New Mexico Energy, Minerals & Natural Resources Dept. Oil Conservation Division P.O. Box 2088 Santa Fe, New Mexico 87504

Attention: Mr. William J. LeMay - Director

Dear Mr. LeMay:

Chevron U.S.A. Inc. respectfully requests administrative approval to reclassify the Mark No. 11 as a standard Blinebry oil well location and to dissolve the simultaneous dedication on a Blinebry Gas Proration Unit with the Mark No. 7 well.

Well No. 11 needs to be reclassified as an oil well, per OCD guidelines, as the GOR has fallen below 50,000 to 1. A standard 40 acre proration unit is proposed to be dedicated to the Mark No. 11. The location of the proposed proration unit is the NE/4 NE/4, Section 3, T22S, R37E. Well No. 11 is located at 430' FNL and 960' FEL in Section 3, T22S, R37E, Lea County, New Mexico. This well was a standard Blinebry oil well location and became a non-standard gas well location upon OCD Administrative Order NSP-1716(SD)(L).

A copy of this administrative application is being provided to our offset operators via Certified Mail. Attached is a commercial map and a Form C-102 plat illustrating the proration unit acreage and well location. Also included is a copy of the letter sent to our offset operators.

If you have any questions, or if you require further information, please contact Michelle LeVan at (915) 687-7307.

Sincerely,

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M. L. LeVan Petroleum Engineer New Mexico Area

/tmdr 14634.DOC

#### Attachments

cc: NMOCD - Hobbs, New Mexico
C.O. Blake
M. L. LeVan
S. J. Gray
R.E. Green
J.A. Howard
Central Files - Lease and Well Files

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### **OFFSET OPERATORS**

Amoco Production Company 200 Amoco Court Farmington, NM 87401

OXY USA INC. Regulatory Affairs Department P.O. Box 50250 Midland, TX 79710-0250

John H. Hendrix Corporation 223 Wall St. Midland, TX 79701

Exxon Company U.S.A. Box 1600 Midland, TX 79702

Anadarko Petroleum Box 130 Artesia, NM 88211-0130 District I PO Box 1999, Hobbs, NM \$8241-1999 District II PO Drawer DD. Artonia, NM \$8211-0719 District III 1000 Rio Bruzos Rd., Aztor, NM 87410 District IV PO Box 2089, Santa Fe, NM 87504-2088

#### State of New Mexico Energy, Minerals & Natural Resources Department

## OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088

Form C-102 Revised February 10, 1994 Instructions on back Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

AMENDED REPORT

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NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION											
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# NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

November 13, 1995

Chevron USA Inc. ATT: Rory Matthews P. O. Box 1150 Midland, TX 79702

RE: Reclassification of Well Mark, #11-A Sec. 03-T22S-R37E Blinebry Oil & Gas Pool

Gentlemen:

Due to the recently submitted scheduled Gas-Oil Ratio Test the above-referenced well will be reclassified from a prorated gas well to an oil well in the Blinebry Oil & Gas Pool effective January 1, 1996, and the gas allowable cancelled effective that date.

If for some reason you feel this test does not reflect the proper classification of the well, please submit another test for our consideration by November 27, 1995.

If the well is to be reclassified to an oil well in the Blinebry Oil & Gas Pool, please submit the following:

- 1.) Revised From C-102, acreage dedication plat, outlining 40 acres for this oil well completion.
- 2.) C-104 showing reclassification from gas to oil effective January 1, 1996, and designating change of transporters to oil and casinghead gas.

If you have questions concerning the above, please contact Nelda Morgan at (505) 393-6161.

Very truly yours,

OLL CONSERVATION DIVESION

Jerry Sextøn Supervisor, District I

JS:nm

